

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM ONE COMS COMMISSION
Form approved,
Budget Bureau No. 42-R355.5.
88210
5. LEASE DESIGNATION AND SERIAL NO.

NM-16087-3

6. INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

Husky-McKay

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Undesignated Abo

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T-8S, R-26E

2. NAME OF OPERATOR

McKay Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2014, Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with requirements)*

At surface 660' FSL & 1930' FEL

At top prod. interval reported below

Same

At total depth

14. PERMIT NO. C. C. D. DATE ISSUED

ARTESIA, OFFICE

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE SPUDDED

6-23-82

16. DATE T.D. REACHED

6-30-82

17. DATE COMPL. (Ready to prod.)

8-23-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3650' G.L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4800'

21. PLUG, BACK T.D., MD & TVD

4740'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD)*

4368'-4379', 4036'-4046' (11 shots) 1 JSPF

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cemt Bond Log &

27. WAS WELL CORED

No

Comp. Neutron-Formation Density, DDL-MSFL, Computer Processed

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT DILLED
8-5/8"	24#	876'	12 1/4"	500 sx circ.	15 1/2 ST
4 1/2"	10.5#	4750'	7-7/8"	650 sx	4 1/2 ST

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4026'	

31. PERFORATION RECORD (Interval, size and number)

4368'-4379' .41" diam
4036'-4046' 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4368'-4379'	2300 gals 7 1/2% HCl
4036'-4046'	44,200 gals gel +
	61,200# sand in 2 stages

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI, WOPL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GR—API (CORE.)
8-23-82	24	29/64			2187		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.			
610	610		0	2187			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in.

35. LIST OF ATTACHMENTS

Logs & C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

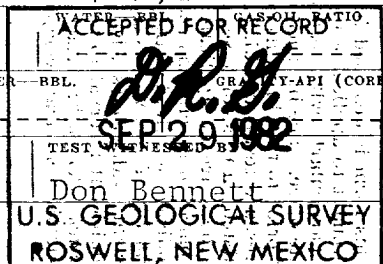
SIGNED

Ann D. Allison

TITLE

Ass't. Prod. Analyst

DATE 9/6/82



*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Abo	4020'	4700'	Gas	San Andrus Glorietta Abo	680' 1900' 4020'	