STATE OF NEW MEXICO Y AND MINERALS DEPARTMENT

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LAND OFFICE		l	ll	
TAAHIPONTER	OIL	<u> </u>		
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OPERATION		~		
PROBATION OF	HC II	<u>i</u>	$oldsymbol{ol}}}}}}}}}}}}}}}}}}$	_

OIL CONSERVATION DIVESTED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

V 1. U. 1.		SEP 22	3 1982		
LAND OFFICE	REQUEST FOR	R ALLOWABLEO, C.	n		
TRANSPORTER OIL	A)	и л	• • •		
OPERATION	AUTHORIZATION TO TRANSF	PORT OIL AND NIXTU	RXCGAS		
COPERATION OFFICE				····	
McKay Oil Co	rporation				
Address		00001			
P. O. Box 20	14, Roswell, New Mexi	co 88201			
Reason(s) for filing (Check proper box,		Other (Please	t explain)		
N W-11	Change in Transporter of:				
Recompletion	OII Dry Go	一一			,
Change in Ownership	Cominghead Gas Conder	.ole []			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including	ormation	Kind of Leose	orFooFederal	Lease No.
Husky-McKay	#1 Undesigna	ited-Abo	State, Federal	orrear edelal	11-10007 A
Location		1000		Foot	
Unit Letter 0 : 56	Feet From The South Lin	• and 1930	Feet From Th	e <u> </u>	
Line of Section 18 Tue	mahip 8S Range	26E , NMPM	(.	Chave s	County
Line of Section 10 T.	manip ODy				
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Cil	or Condensate	Address (Give address	to which approve	d copy of this form is i	obesent)
		Address (Give address	to which proprove	ed conv of this form is t	o be sent!
Name of Authorized Transporter of Cas					
Transwestern Pipeline		P. O. Box 252		, rexas 770	01
if well produces oil or liquids,	Unit Sec. Twp. Hge.	-No		soon as possi	b le
give location of tanks.	<u> </u>				
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give comminging orde	, Hamber.		
	Oil Well Gos Well	New Well Workover	Deepen	Plug Back Same Res	itv. Diff. Restv.
Designate Type of Completic	n - (X) X	X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
6-23-82	8-23-82	4800'		4740 Tubing Depth	
Elevations (DF, EKB, RT, GR, etc.) 3650 G.L.	Name of Producing Formation Abo	Top Oil/Gas Pay 4020'		4026'	
	ADO	1020		Depth Casing Shoo	
4368! - 4379!	& 4036' - 4046', 1 JSPF	(11 shots)		4750 '	
	TUBING, CASING, AND		O		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEN	MENT
12-1/4''	8-5/8''	876'		500_sx_	
7-7/8''	4-1/2''	4750'		600_sx	
1	2-3/8''	4026'			
				1	aread too ellow
	OR ALLOWABLE (Test must be a) able for this de	fier recovery of total volu pth or be for full 24 hours	ime of load oil at s)	nd must be equal to bri	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow		etc.)	
55.6 (1.5) (1.5)					
Length of Test	Tubing Pressure	Coxing Pressure		Choke Size	
•				Gas-MCF	
Actual Prod. During Test	OII-Bbis.	Water-Bhis.		Oda - mor	
GAS WELL Actual Frod, Town-MCF/D	Length of Test	Bhis. Cordensate/MMC	F	Gravity of Condensate	
2187.0	24 hr	0			
Teating Method (pirot, back pr.)	Tubing Presewe (Shut-in)	Cosing Freesure (Shut	-1B)	Chole Sixe	
4 Pt Back Pressure	860	860		29/64"	
CERTIFICATE OF COMPLIANC	CE CE	OILC	ONSERVATI	ON DIVISION	
			FEB 14	1983	19
I hereby certify that the rules and r	egulations of the Dil Conservation	APPROVED			
Division have been complied with above is true and complete to the	and that the information given	.BY		Signed By	
ROOVE 18 THE WHO COMPLETE TO THE				Chements District II	
		TITLE		or District II	
71	0 11.11	Il This form is to	o be filed in co	empliance with nUL	E 1104.

Langeri R. Schnitt	
(Signatura)	
Production Analyst	
and the second s	

September 20, 1982

(Date)

If this is a request for allowable for a newly drilled or dangered well, this form must be accompanied by a tabulation of the deviation tests taken on the well in occentance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. HI, and VI for changes of owner, well name or number, or transporter, or other such change of condition. tripricte Forms C-104 must be filed for each pool in multiply conditions.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210



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NOTICE OF GAS CONNECTION

DATE	February	10,	1983	

e of gas from the	<u> </u>	1cKay Oil Corp.
		Operator
Husky-McKay		Well #1 - Unit Letter Unknown
Lease	-	Well Unit
		Ver. Theper
18-8S-26E		dindesignated (Abo)
S.T.R.		Pool
Tuesdans	vas made on	February 8, 1983
Transwestern Name of purchaser	AS THE OR	
		Transwestern Pipeline Company
		Company
	G	ANO 0 10
		/ Clickon H. N.
	·	Representative

cc: Operator

Oil Conservation Division - Santa Fe