

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ JUL 1 1982  
2. NAME OF OPERATOR O. C. D.  
MESA PETROLEUM CO. ARTESIA, OFFICE  
3. ADDRESS OF OPERATOR  
1000 VAUGHN BUILDING/MIDLAND TX 79701-4493  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
660' FNL & 990' FWL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) Spud, 10 3/4" csg & cmt

5. LEASE NM-19421  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME STURGEON FED COM  
9. WELL NO. 1  
10. FIELD OR WILDCAT NAME UNDESIGNATED PECOS SLOPE  
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA SEC 8, T7S, R26E  
12. COUNTY OR PARISH CHAVES  
13. STATE NEW MEXICO  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3586' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well with 14 3/4" hole on 5-25-82. Drilled with mud to 475' and started circulation around mouse hole. Set two plugs with total of 700 sxs Class "C" + 2% CaCl to condition hole on 5-26-82 and 5-27-82. Drilled to 955' and ran 23 jts 10 3/4", 40.5#, and 32.75#, K-55 and H-40 casing set at 955'. Cemented with 700 sxs Thixalite + 1/4#/sx flocele + 4% CaCl and tailed in with 200 sxs Class "C" + 2% CaCl. PD at 3:30 AM, 5-29-82. Circulated 100 sxs. Tested BOP's and casing to 600 psi for 30 minutes -- okay. Reduced hole to 7 7/8" and drilled ahead on 5-29-82. WOC total of 18 hours.

XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE, (PARTNERS )  
Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.T. Moore TITLE REGULATORY COORDINATOR DATE 6-2-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 30 1982  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO