	NM OIL CONS. COMMIS	5100
	Form 9-331 Drawer DD	Form Approved.
	UNITED STATES	5. LEASE NM-19421
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	(Do not use this form for proposals to drill or to deepen of jug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME STURGEON FED COM
	1. oil gas well well well other OCT $1.9.1982$ 2. NAME OF OPERATOR	9. WELL NO.
	2. NAME OF OPERATOR <u>MESA PETROLEUM CO.</u> 3. ADDRESS OF OPERATOR ARTESIA, OFFICE	10. FIELD OR WILDCAT NAME UNDESIGNATED PECOS SLOPE 200
	 1000 VAUGHN BUILDING/MIDLAND TX 79701-4493 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	below.) 660' FNL & 990' FWL	SEC 8, T7S, R26E
	AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE CHAVES NEW MEXICO
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
	REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3586' GR
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
	FRACTURE TREAT	
	SHOOT OR ACIDIZE	(NOTE: Report results; of multiple completion or zone
	PULL OR ALTER CASING	change on Form 9–330.)
	ABANDON* (other) TD,4 ¹ 2 ¹¹ csg & cmt	
5 51,87+	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
	Drilled 7 7/8" hole to TD of $(350' \text{ on } 6-(-82))$	Pan 101 its Art 310 5# K455 cooping
	Drilled 7 7/8" hole to TD of 4350' on 6-4-82. Ran 101 jts 45", 10.5#, K-55 casing set at 4135'. Cemented with 350 sxs Class "C" + 3/10% Halad-45 2/10% CFR-2. PD	
	at 7:30 AM, 6-7-82. Cement did not circulate. Pumped additional 350 sxs Class	
	"C" but still did not circulate. Released rig	at 5:00 PM, 6-7-82. WOCU estimated
	to arrive 6-14-82.	· · · · · · · · · · · · · · · · · · ·
		Second S
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	XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE, PARTNERS	
	Subsurface Safety Valve: Manu. and Type	F1.
	18. I hereby certify that the foregoing is true and correct	「東京」では、1990年1月1日 「東京」では、1990年1月1日 「東京」では、1990年1月1日
	SIGNED R.F. Mathis TITLE REGULATORY COORDINATOR 6-8-82	
	ACCEPTED FOR RECOROThis space for Federal or State office use)	
	APPROVED BY ORIG. SGD.) DAVID R. GLASS	DATE
	OCT 1 5 1982	DEESSA
	THE STOLOGICAL SUBVEY	
• • •	U.S. GEOLOGICAL SURVEY instructions on Reverse t	side JUN 1 0 1982
	ROSWELL, NEW MEXICO	
		OIL & GAS U.S. GEOLOGICAL SHRVEY

U.S. GEOLOGICAL SURVEY COSWELL, NEW MEXICO