

DATE OF PERMIT	
DISTRIBUTION	
STATE	<input checked="" type="checkbox"/>
FEDERAL	<input checked="" type="checkbox"/>
U.S.	<input checked="" type="checkbox"/>
NO OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
CRATION	<input checked="" type="checkbox"/>
ORATION OFFICE	<input checked="" type="checkbox"/>

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUL 1 1982

O. C. D.
ARTESIA OFFICE

MESA PETROLEUM CO. ✓

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Reason(s) for filing (Check proper box)

Well	<input checked="" type="checkbox"/>	Change in Transporter oil:	
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
STURGEON FED COM	1	UNDESIG PECOS SLOPE ABO	State, Federal or Fee NM	19421
Location	Unit Letter	Feet From The	Line and	Feet From The
	D	660	NORTH	990
			WEST	
Line of Section	8	T. Township	7S	Range
			26E	NMPM, CHAVES

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
KOCH OIL COMPANY	<input checked="" type="checkbox"/>	P.O. BOX 1558, BRECKENRIDGE, TX 76024
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
TRANSWESTERN PIPELINE CO (ATTN: AIKLEN)	<input checked="" type="checkbox"/>	P.O. BOX 2521, HOUSTON, TX 77001
Well produces oil or liquids, location of tanks.	Unit	Sec.
	D	8
		7S
		26E
Is gas actually connected?	When	
NO-YES	Oct 8, 1982	

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. P.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-25-82	6-19-82	4350'	4059'					
Productions (DF, R&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3586' GR	ABO	3672'	3684'					
Productions		Depth Casing Shoe						
3672' --- 3844'		4135'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4"	10 3/4"	955'	700/200
7 7/8"	4 1/2"	4135'	350
	2 3/8"	3684'	

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Depth of Test	Tubing Pressure	Casing Pressure
		Choke Size
Total Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

WELL

Total Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1809	4	-	-
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESSURE	995	990	-

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

By: NMOCD (6), TLS, CEN RCDS, ACCTG, ROSWELL, J.C., LAND, D&M, LMC, CTY, EEB, REM, K, TW, FILE, S (3), (PARTNERS)

R. E. Mark
(Signature)

REGULATORY COORDINATOR
(Title)

6-29-82
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 14 1982, 19

BY Original Signed By
Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of cond
Separate Forms C-104 must be filled for each pool in mul completed wells.

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION

OCT 15 1982

P. O. DRAWER "DD"

O. C. D.
ARTESIA, OFFICE

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE October 11, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Company ✓
Operator

Sturgeon-Federal Com.
Lease

Well #1-Unit Letter ^IUnknown
Well Unit

8-7S-26E, Chaves County
S.T.R.

Pecos Slope (Abo)
Pool

Transwestern
Name of purchaser

was made on October 8, 1982

Transwestern Pipeline Company
Company

 H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe