5. LEASE

Form 9-331 Dec. 1973

CHANGE ZONES ABANDON\* (other)

Drawer DD Artesia, NM 88210

Form Approved. Budget Bureau No. 42-R1424

NM 27061

UNITED STATES					
DEPARTMENT	OF	THE	INTERIOR		
GEOLOG	ICAL	SUR	RVEY		

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drift or to deepen or plug back to a different	7. UNIT AGREEMENT NAME RECEIVED		
1. oil gas well well other	8. FARM OR LEASE NAME Crosby TV Federal JAN 13 1983		
2. NAME OF OPERATOR	9. WELL NO. 1 O. C. D.		
Yates Petroleum Corporation V  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME ARTESIA, OFFICE Und. Pecos Slope Abo		
207 South 4th St., Artesia, NM 88210  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 660 FNL 660 FEL, Sec. 15-8S-25E  AT TOP PROD. INTERVAL: AT TOTAL DEFTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit A, Sec. 15-T8S-R25E 12. COUNTY OR PARISH 13. STATE Chaves NM		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)  3599.3' GR		
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  SUBSEQUENT REPORT OF:  TO SUBSEQUENT REPOR	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 14-3/4" hole at 5:45 PM 1-1-83. Set 40' of 20" conductor pipe. Ran 28 jts of 10-3/4" 40.5# J-55 casing set at 846'. 1-Texas Pattern notched guide shoe set at 846'. Insert float set at 813'. Cemented w/400 sacks Pacesetter Lite with 3% CaCl $_2$ . Tailed in w/300 sacks Class "C" 2% CaCl $_2$ . Compressive strength of cement - 1250 psi in 12 hrs. PD 3:00 PM 1-3-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. Drilled out 9:00 AM 1-4-83. WOC 18 hrs. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Sa	ifety Valve: Manu. and Type	Set @	Ft.
	ertify that the foregoing is true and correct		
SIGNED .	Production Supervisor DA	TE 1-5-83	
1	ACCEPTED FOR RECORD (This space for Federal or State office use)	िहित्रा	MARIN
APPROVED BY	(ORIG. SGD.) DAVID R. GLASS	ATE NEGGE	VITI
CONDITIONS O	JAN 11 1983	777	7911
	MINERALE	JAN 7	1983
	MINERALS MANACEMENT SERVICE ROSWELL, NEW MEXICO *Set Instructions on Reverse Side	Oil & c	A.C.

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