

UNITED STATES Artesia, NM 88210

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to the reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL & 660 FEL, Sec. 15-8S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing, Perforate, Treat

5. LEASE

NM 27061

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crosby TV Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit A, Sec. 15-T8S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3599.3' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4175'. Ran 104 jts of 4-1/2" 9.5# J-55 ST&C casing set at 4175'. 1-regular guide shoe set at 4175'. Float collar at 4135'. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .3% TF-4, .2% AF-11 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 1:30 PM 1-1-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 5 days. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3805-4024' w/16 .42" holes as follows: 3805, 06, 08, 3861, 65, 77, 3935, 36, 37, 4018, 19, 20, 21, 22, 23 & 24'. Acidized perforations 3805-4024' w/2500 gallons 7 1/2% Spearhead acid. Sand frac'd perforations 3805-4024' (via casing) w/40000 gallons gelled KCL water, 60000# 20/40 sand. Well stabilized and flowed 245 psi on 3/8" choke = 877 mcf/gpd.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Production Supervisor

DATE 1-25-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL

JAN 27 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED

JAN 26 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO