Form 3160-5 (August 1999) Do not abando	BURE SUNDRY I t use this	EAU OF LAND MANA NOTICES AND REPOR form for proposals Use Form 31 GOS (APP	PSUGWBS.s DANODIStu2 a DGKARCUANSA	ue	FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000 5. Lease Serial No. NM-27061 6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPL	Aftesi ICATE – Other instru	a, NM 88210 actions on reverse	781. 1020 000 000 000 000 000 000 000 000 00	7. If Unit or CA/Agreement, Name and/or No.
🗋 Oil Well 🗴	Gas Well	Other			8. Well Name and No.
2. Name of Operator		1 • • •	18910112	13.	Crosby "TV" Deep Federal #1
Yates Petroleum C	Corporation	1 25575	1961 A	W ISI	9. API Well No.
3a. Address			36? Phone No. (includ	e area ogqe)	30-005-61618
105 South Fourth	Street, Art	esia, NM 88210	(505) 748-1472002	1	10. Field and Pool, or Exploratory Area
4. Location of Well (F	ootage, Sec., 1	T., R., M., or Survey Descripti	on) RECEIVED	8	Wildcat
660' FNL and 660)' FEL, Un	it A	OLD - ARTES		11. County or Parish, State
Section 15, T8S-R				1210	Chaves County, New Mexico
1	2. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATU	E OF NOTICI	E, REPORT, OR OTHER DATA
TYPE OF SUBM	ISSION			FYPE OF ACT	ION
X Notice of Intent		Acidize	Deepen Fracture Treat	Production	(Start/Resume) Water Shut-Off
Subsequent Report		Casing Repair	New ConstructionPlug and Abandon	Recomplet	e X Other Change Name
Final Abandonmen	t Notice	Convert to Injection	Plug Back	Water Disp	posal
Testing has been completion o determined that the site i	t the involved o leted. Final Ab s ready for final	andonment Notices shall be filed inspection.)	only after all requirements,	ncluding reclamation	oposed work and approximate duration thereof. tical depths of all pertinent markers and zones. ubsequent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has
Yates Petroleum Co	prporation w	ishes to change the nam	ne of this well from Cr	osby "TV" Fee	deral #1 to Crosby "TV" Deep Federal #1

and change the spacing from the NE1/4 to the N/2.

Yate's plan is to use a pulling unit to squeeze off the old Abo perfs then move in a drilling rig and drill out the cement plugs in the 4 1/2" casing to deepen the well about 1,190' to a new TD of 5,365'+/-. After the well has been deepened & logged, a 2 7/8" FJ casing will be run to TD and cemented back to the 3,700'. The mud that will be used is 9.0 - 9.8 starch/saltgel with a 32-40 cp viscosity. The well will be completed with a pulling unit and will be tested in the Wolfcamp and formations below the Wolfcamp. This well is an active producer & produced approximately 141 mcf in September 2002.

SEE ATTACHED PLATS. Thank you.

14. I hereby certify that the foregoing is true and correct	· · ·				
Name (Printed/Typed)	Title	Title			
A Pat Perez	Regulatory Agent				
Signature at levez	Date September 9, 2002				
A PIPROVED THIS SPACE	E FOR FEDERAL OR \$	TATE USE			
Approved by RIG. SGD.) DAVID R. GLASS	Title	Date			
Conditions of approval, if REP e attaced d Approval of this not ce does not warr certify that the applicant holds legal or equitable tille to mose rights in the subjec which would entitle the applicant to conduct operations thereon.	rant or Office t lease				
Title 18 U.S.C. Section WPI make Alagerime for any person kno Salies any person known sector and the sector of the	wingly and willfully to n any matter within its juris	nake to any department or agency of the United sdiction.			

(Instructions on reverse)

District I			State of New Mexico								Form C-102
1625 N. French Dr	., Hobbs, NN	1 88240 Luergy, Minerals & Natural Reso					Resources Depa	rtment		Revise	d August 15, 2000
District II 811 South First, Artesia, NM 88210 District III				OI	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.				Submit to Appropriate District Office State Lease - 4 Copies		
1000 Rio Brazos R District IV	u., Azice, in	10/410			Santa	re, nn	M 87505			re	e Lease - 3 Copies
1220 S. St. Francis	Dr., Santa H	Fe, NM 87505						AMENDED REPORT			
			ELL LC	CATIO	ON AND	ACR	EAGE DEDIC	CATION PLA	ΥT		
1	API Number		<u> </u>	² Pool Co				³ Pool Na			
							U	ndes. Pecos	Slope A	bo	
⁴ Property (Code				⁵ Pr	operty N	Name			6	Well Number
			Crosby "TV" Deep Federal							1	
⁷ OGRID	No.		⁸ Operator Name						[°] Elevation		
02557	5		Yates Petroleum Corporation					3599.3'			
					¹⁰ Sur	face	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/W	est line	County
A	15	85	25E 660 North 660					660	East Chaves		Chaves
	•	••••••••••••••••••••••••••••••••••••••	¹¹ Bo	ottom H	ole Locat	ion If	f Different From	m Surface	•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	1	North/South line	Feet from the	East/W	est line	County
¹² Dedicated Acre	s ¹³ Joint o	r Infill 14 Cor	solidation	Code ¹⁵	Order No.			L	1		I
320											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 NM-27061		990,	660'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Pat Perez Printed Name Regulatory Agent Title 8/20/2002 Date
	46189101113 001 AR 001 AR			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey
				Signature and Seal of Professional Surveyor:

NEW MEXICO OIL CONSERVATION COMMISS

•••••

W: JCATION AND ACREAGE DEDICAT LAT

All distances must be from the outer boundaries of the Section. erotor Lease Well No. YATES_PETROLEUM_CORPORATION Crosby "TV" Federal 1							-	Ellacitye 1-1-03
VLIPSOLFLIM COMPORATION Crossby "IW" Federal 1 Interview Value South Causing County Causing Causing County Causing County Causing Causing County Causing Causing Causing Causing Causing Causing Causing Charges Charges Charges Clausing Charges		• •.	All dist	nices must be from the c	uter boundaries of	the Section.		
VATES PETROLEUM COGPORATION Crosby "IV" Federal 1 In Lature Section Toward County County Chaves And reaction of Walt South 25 East Chaves G60 test tens the North time and Federal Joe 3599.37 Abo Undes. Peccos Slope Abo Federal Accession Access 1 Outline the surrange dedicated to the subject well by colored pencil of hachure marks on the plat below. 2. If more than one lease is dodicated to the well, outline each and identify the ownership thereof (both as to working intercest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, initization, force-pooling, etc? U yes No If answer is "no." list the owners and tract descriptions which have actually been consolidated (by communitization, unitization, force-pooling, or unitia a non-standard unit, eliminating such interests, has been approved by the Commission. No allowable with the well until all interests have been consolidated (by communitization, unitization, force-pooling, or until a non-standard unit, eliminating such interests, has been approved by the Commission. No allowable with the well when a non-standard unit, eliminating such interests, has been approved by the Commission. VPC VAC VAC <td>Operator</td> <td></td> <td>·<u>····································</u></td> <td></td> <td></td> <td></td> <td></td> <td>Wall No</td>	Operator		· <u>····································</u>					Wall No
A 15 South 23 East Charge A 15 South 23 East Charges A 100 Inter from the North Inter and from the East Inter and from the East A Producting townson Townson Todd Accessor 3599_32 Abo Undes. Pecos Slope Abo Deficing Accessor 1. Outline the acreage dedicated to the subject well by colored panell or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (bath as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "see," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). No allowable will be subject until a non-standard unit, climinating such interests, has been approved by the Commission. VPC No No allowable will be underwise or the well until all interests have been consolidated (by communitization, unitization, force-proling, or otherwise) or unit a non-standard unit, climinating such interests, has been approved by the Commission. VPC No No No <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td>well No.</td>	-						•	well No.
A 15 8 South 25 East Chaves 660 test too the with out Waith 3599.31 AbO Dides. Pecos Slope AbO Test control too the with too the with too the with too the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. YPC Wan - 27061 Yes No Yes YPC Wates Petroleum Corp. Paston Yes YPC Wates Petroleum Corp. Yes Yes Yes							<u>al</u>	<u> </u>
Start Footings Locations Levitings Lines and the start of the	Unit Letter	Section	Township	fia	nge	County .		
Start Footings Locations Levitings Lines and the start of the	Δ	1 1	15 8 5	outh	25 East		Chaves	
Card Line. Producting Formation Abo Prod Undes. Pecos Slope Abo Designed Approprint Acres 1559.31 Abo Undes. Pecos Slope Abo Designed Approprint Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been convolidated. (Use reverse side of this form if accessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-paoling, or otherwise) of until a non-standard unit, eliminating such interests, has been approved by the Commis- sion. YPC Na - 27061 CERTIFICATION I hereby certify that the information con- trived here in to rue and complete to the Weat Accession of the information con- trived here in to rue and complete to the Weat Accession of the information con- trived here in the rue and complete to the store of the information con- trived here in the rue and complete to the store of the information con- trived here in the rue and complete to the store of the information con- trived here in the rue and complete to the store of the information con- trived here in the rue and complete to the store of the information con- trived here in the rue and complete to the store of the information con- trived here in the rue and store of the information	Actual Footage Loo	cotion of We		<u> </u>		1		
Card Line. Producting Formation Abo Prod Undes. Pecos Slope Abo Designed Approprint Acres 1559.31 Abo Undes. Pecos Slope Abo Designed Approprint Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been convolidated. (Use reverse side of this form if accessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-paoling, or otherwise) of until a non-standard unit, eliminating such interests, has been approved by the Commis- sion. YPC Na - 27061 CERTIFICATION I hereby certify that the information con- trived here in to rue and complete to the Weat Accession of the information con- trived here in to rue and complete to the Weat Accession of the information con- trived here in the rue and complete to the store of the information con- trived here in the rue and complete to the store of the information con- trived here in the rue and complete to the store of the information con- trived here in the rue and complete to the store of the information con- trived here in the rue and complete to the store of the information con- trived here in the rue and complete to the store of the information con- trived here in the rue and store of the information					10		T t	
3599.3' Abo Undes. Peccos Slope Abo 160 Acres 1. Outline the acreage dedicated to the subject well by colored peucil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?					<u>oU tee</u>	t from the		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "uo," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I have the information commission. CERTIFICATION I have the inf	ircund Level Elev.	Prc			T	C1		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lesse is dedicated to the well, outline each and identify the ownership thereof (buth as to working interest and royalty). 3. If more than one lesse of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been convolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (Use communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION If acressed and plate. YPC NA -270C1 Set 0 Or 1 Antro State Or 1 Antro	3599 31		Abo	Und	es. Pecos	Slope	ADO	LOU Acres
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (Use communitization, unitization, force-pooling, or otherwise) or unit a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION YPC NA - 27061 YPC NA - 270				······································			<u>1</u>	
dated by communitization, unitization, force-pooling, etc? If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Horeby certify that the information contained therein is true and complete to the kert of my howviedge and teller. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Horeby certify that the information contained herein is true and complete to the kert of my howviedge and teller. No allowable will be assigned to the set of the second teller. No allowable will be assigned to the set of my howviedge and teller. No allowable will be assigned to the set of the second teller. No allowable will be assigned to the set of the second teller. No allowable will be assigned to the set of the second teller. No allowable will be assigned to the set of the second teller. No allowable will be assigned to the set of the second teller. No allowable will be assigned to the set of the second teller. No allowable will be assigned to the set of the second teller. No allowable will be assigned to the set of the second teller. No allowable will be approved by the contained the set of the second teller. No allowable will be assigned to the set of the second teller. No allowable will be assigned to the set of the second teller. No allowable will be assigned to the set of the second teller. No allowable will be assigned to the set of the second teller. No allowable will be assigned to the set of the second teller. No allowable will be assigned to the set of the	2. If more t	han one	lease is dedicated		-		•	
this form if necessary.)	dated by	communiti	ization, unitization	, force-pooling. etc?	?	have the i	nterests of all o	owners been consoli-
VPC MA-27061 I haveby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. WW Beaulance Name Ken Beardemphi Position Regulatory Coordinator Company Vates Petroleum Corp. Date 4/26/82 I hood control the field to well location the same field of the same is the on correct to incluse of my April 15, 1982 Registered Profeesional Engineer	this form No allowa forced-poo	if necess ble will h	ary.) be assigned to the	well until all interes	sts have been c	onsolidate	ed (by communit	ization, unitization,
VPC MA-27061 I haveby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. WW Beaulance Name Ken Beardemphi Position Regulatory Coordinator Company Vates Petroleum Corp. Date 4/26/82 I hood control the field to well location the same field of the same is the on correct to incluse of my April 15, 1982 Registered Profeesional Engineer						CLEMENTSCHOL		
MA - 27061 MA - 2		l					CER	TIFICATION
MA - 27061 MA - 2		l		Vor				•
AVA - 270C1 to ined herein is true and complete to the best of my knowledge and belief. The Beardemphl Position Regulatory Coordinator Company Yates Petroleum Corp. Date 4/26/82 1 Market Hold the well location the and complete to the best of my knowledge and belief. The Beardemphl Position Regulatory Coordinator Company Yates Petroleum Corp. Date 4/26/82 1 Market Hold the well location the and correct to the the same the and correct to the the same the and correct to the the same the and correct to the the same Regulatory to the the same the and correct to the the same ARTESIA Date Surveyed April 15, 1982 Registered Profeesional Engineer		1		Trc	99		I haraby cartify	that the information can
best of my knowledge and helpet. Name Ken Beardemphl Position Regulatory Coordinator Company Yates Petroleum Corp. Date 4/26/82 I high centry in Mithing proposition from field Date 4/26/82 I high centry in Mithing by me or the same is the one correct to instruct in my is the one cor	·	i		NA - 27061	i i			
Name Ken Beardemphl Position Regulatory Coordinator Company Yates Petroleum Corp. Date 4/26/82 1 bigbl yoshorid from field if with a on correct to the same if the same of the same of the same of the same if the same of the same of the same of the same if the same of the same of the same of the same of the same if the same of the same		l		•	1 .0-4	·660'— →	tained herein Is	true and complete to the
Name Ken Beardemphl Position Regulatory Coordinator Company Yates Petroleum Corp. Date 4/26/82 1 high controllation well location right milliple prochoined from field Des stayful strong made by me or processing Regulatory Coordinator Company Yates Petroleum Corp. Date 4/26/82		1			i •		best of my know	ledge and heljet.
Name Ken Beardemphl Position Regulatory Coordinator Company Yates Petroleum Corp. Date 4/26/82 1 high controllation well location right milliple prochoined from field Des stayful strong made by me or processing Regulatory Coordinator Company Yates Petroleum Corp. Date 4/26/82		ł					$ \sqrt{2} $	~ 00
Name Ken Beardemphl Position Regulatory Coordinator Company Yates Petroleum Corp. Date 4/26/82 1 high controllation well location right milliple prochoined from field Des stayful strong made by me or processing Regulatory Coordinator Company Yates Petroleum Corp. Date 4/26/82					1		NW DO	ALVON OX X
Ken Beardemphl Position Regulatory Coordinator Company Yates Petroleum Corp. Date 4/26/82 1 / 160 contractor for the well location strown on this bill grade for the field well location strown on this bill grade for the field well location strown on this bill grade for the some strown on this bill grade for the some strown on the strong to the some strown on delitet. NEP 2002 		1			1)	around
Position Regulatory Coordinator Company Yates Petroleum Corp. Dote 4/26/82 1 1/600 entry the Microwell location shown on this[p] B position the well location shown on this[p] B position the well location shown on this[p] B position the well location shown on this[p] B position the same inter and by me or inter and belief. Dote Surveyed April 15, 1982 Registered Professional Engineer							1	I
Regulatory Coordinator Company Yates Petroleum Corp. Date 4/26/82 // history for the file well location shown on thistory of the some shown on the source to the some the one cores to the some shown on the source to the some the source to the source to the source the source to the source to the source to the source the source to the source to the source to the source to the source to the source to		:					<u>Ken Beard</u>	emphl
Company Yates Petroleum Corp. Date 4/26/82 1 height control to well location shown on this fills well location shown on this fills well well be same with on the shown of the shown well well location shown on this fills the same with on the shown the shown of the shown the sho		1					Position	
Company Yates Petroleum Corp. Date 4/26/82 1 height control to well location shown on this fills well location shown on this fills well well be same with on the shown of the shown well well location shown on this fills the same with on the shown the shown of the shown the sho					1	E E	Bogul ator	v Coordinator
Yates Petroleum Corp. Date 4/26/82 I heid? contry that the well location State State<		1					hoge a cor	y coordinator
Date 4/26/82 1 bitol center the location source of the source of the		1					Company	
Date 4/26/82 1 bitol center the location source of the source of the		ŧ				- 5	Yates Pet	roleum Corp.
361891011727373 1 <td></td> <td>1</td> <td></td> <td></td> <td>1</td> <td>6</td> <td></td> <td>· · · ·</td>		1			1	6		· · · ·
361891011727373 1 <td>i</td> <td>1</td> <td></td> <td></td> <td>1</td> <td></td> <td>1/26/02</td> <td></td>	i	1			1		1/26/02	
April 15, 1982 Registered Professional Engineer					1	R	4/20/82	······································
Contraction and and and and and and and and and an				3.561 3.561 3.501 3.501	REP 2002 RECEIVED ARTESIA	A 16 17	Date Surveyed April 15 Registered Profes and/or Land Survey	18 year olotted from field surveys made by me or 7 store to the same rread to the same rread to the same solief. 1982 stonal Engineer
		190 1990	1450 10-0	LAD 2000		. L	·	770
	330 660	1320	1650 1980 2310 2	340 2000 150	00 1000 B	od o	7	977