

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well
2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FSL & 1980 FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
PULL OR ALTER CASING  
MULTIPLE COMPLETE  
CHANGE ZONES  
ABANDON\*  
(other)

## SUBSEQUENT REPORT OF:

X						
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5. LEASE NM 17202
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME  
Short RM Federal JAN 05 1983
9. WELL NO. 1 Q. C. D.
10. FIELD OR WILDCAT NAME ARTESIA, OFFICE  
Pecos Slope ABO
11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA  
Unit K, Sec. 25-T7S-R25E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3623.4' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 5 1982

**OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO**  
(Clearly State the Request)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 14-3/4" hole at 5:30 PM 12-15-82. Ran 27 jts of 10-3/4" 40.5# J-55 ST&C casing set at 820'. 1-Texas Pattern notched guide shoe set at 820'. Insert float set 790'. Cemented w/400 sacks Halliburton Lite, 1/4# flocele and 2% CaCl<sub>2</sub>. Tailed in w/250 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:30 PM 12-18-82. Bumped plug to 900 psi, released pressure and float held okay. Cement circulated 25 sacks to pit. WOC. Drilled out 1:30 AM 12-19-82. WOC 18 hrs. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED William L. Miller TITLE Supervisor DATE 12-27-82

APPROVED BY  
CONDITIONS OF

ACCEPTED FOR RECORD (This space for Federal or State office use)  
(ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL, IF ANY

JAN 04 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

**See Instructions on Reverse Side**

