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Address of the second sec				7. UNIT AGREEMENT NAME	
well D       well No.         2 NAME OF OPERATOR       CATE OF MANDER 28 2027         YATES PETFOLOUM COTOPORTION       OCPORTION         3 ADDRESS OF OPERATOR       D. C. C. C.         3. ADDRESS OF OPERATOR       D. C. C. C.         3. ADDRESS OF OPERATOR       D. C. C. C.         3. ADDRESS OF OPERATOR       D. C. C. C.         4. ICCATION OF WILL (REPORT IOCATION CLEARLY. See space 17         Delow.)       AT SURFACE: 1980 FSL & 1980 FNL, Sec. 25-78-25E         12. COUNTY OR PARISH       13. STATE         AT TOTAL DEPTH:       NM         16. CHECK APROPRIATE BOX TO INDICATE NATURE OF NOTICE,       NM         17. DESCRIE PROPORTIATE BOX TO INDICATE NATURE OF NOTICE,       IA API NO.         18. CHECK APROPORIATE BOX TO INDICATE NATURE OF NOTICE,       IA API NO.         19. ULL OR ATTER CASING       MULTIPE COMPLETE         MULTIPE COMPLETE       MULTIPE COMPLETE         MULTIPE COMPLETE       MULTIPE COMPLETE         MULL OR ATTER CASING       MULTIPE COMPLETE OF COMPLETED OFERATIONS (Chearly state all pertiment details, and give pertiment dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured addres virtual dates startions (Chearly state all pertiment details, and give pertiment dates, including estimated dates of starting any proposed work. If well is directionally drilled, give subsurface locations and measured	<u></u>				
2. NAME OF OPERATOR Yates Petroleum Corporation O. C. D. 3. ACDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88200 CHIZE 4. LCCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 belw) 4. LCCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 belw) 4. LCCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 belw) 4. LCCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 belw) 4. LCCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 belw) 4. LCCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 belw) 4. LCCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 belw) 4. APH NO. 15. CLEVATIONS (SHOW DF, KDB, AND WD) 3623.4 CR 16. CHECK APPROVAL TO: SUBSEQUENT REPORT OF: 17. DISCRIBE PROPOSED OR COMPLETE CHANCE ZONES AMANDON' (other) Production CaSing, Perforate, Treat 17. DISCRIBE PROPOSED OR COMPLETE OPERATIONS (SHOW DF, KDB, AND WD) 17. EDSCRIBE PROPOSED OR COMPLETE OPERATIONS (SHOW DF, KDB, AND WD) 3623.4 CR 17. DISCRIBE PROPOSED OR COMPLETE OR COMPLETE CHANCE ZONES AMANDON' (other) Production CaSing, Perforate, Treat 17. DISCRIBE PROPOSED OR COMPLETE OPERATIONS (SHOW DF, KDB, AND WD) 17. EDSCRIBE PROPOSED OR COMPLETE OPERATIONS (SHOW DF, KDB, AND WD) 3623.4 CR 17. DISCRIBE PROPOSED OR COMPLETE CHANCE ZONES AMANDON' (other) Production CaSing, Perforate, Treat 17. DISCRIBE PROPOSED OR COMPLETE OPERATIONS (SHOW DF, KDB, AND WD) 17. EDSCRIBE PROPOSED OR COMPLETE CHANCE ZONG XANDER (SHOW DF, KDB, AND WD) 18. LEVATIONS (SHOW DF, KDB, AND WD) 17. AND			JAN 28 1023		
3. ADDRESS OF OPERATOR       APREADO         207 South 4cb St., Artesia, NM 85470 CFP2t         207 South 4cb St., Artesia, NM 85470 CFP2t         207 South 4cb St., Artesia, NM 85470 CFP2t         208 ALL CALION OF WELL (REPORT LOCATION CLEARLY, See space 17 below)         Art SURFACE: 1980 FSL & 1980 FWL, Sec.25-75-25E         21 TOP PROD. INTERVAL: AT TOTAL DEFTH:         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA         REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:         FRACTURE TREAT         9010 OR ALTER CASING					
A LCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 helow) Linit K, Sec. 25-75-25E At TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TRACTURE TREAT SNOT OR ACDIZE REPAR WELL 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and scores pertinent to this work." 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and scores pertinent to this work." 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and scores pertinent to this work." 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and scores pertinent to this work." 17. CHANCE 2004 18. APPROVED TO COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including as all to coll ar as 4159'. Cemented w/300 stacks Halliburton Lite. WHI and perforated 14. API no. 15. Active to the termony one starter of the second state office used 16. Active to the second 17. Active to the second 18. Hereby certify that the foregoing is true and correct 19. Marker 19. DAVID R CLARS 19. DAVID R CLARS 19. D				Pecos Slope Abo	
below)       AT SURFACE: 1980 FSL & 1980 FWL, Sec.25-75-25E         AT TOP PROD. INTERVAL:       AT TOP PROD. INTERVAL:         AT TOTAL DEFIN:       IS. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.         IS. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.       IS. ELEVATIONS (SHOW DF, KDB, AND WD) 3623,4° CR         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF       IS. ELEVATIONS (SHOW DF, KDB, AND WD) 3623,4° CR         PULL DR ALTER CASING       INTERVALE         WULTPLE COMPLETE       INTERVALE         CHARDE ZONES       INTERVALE         ABANDON'       IS. STATE REPORT OF:         TOSCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and gue pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*         200'. Ran 104 jts of 4-1/2" 9.5# J-55 casing set at 4199'. 1-regular guide shoe at 4199'. Float collar as 4159'. Cemented w/375 sacks 50/50 Poz, .32 CFR-2, 43 44 4 and 2# sack KCL. Compressive strength of cement - 1050 psi in 12 hours.         45 M 12-29-82. Bumped Plug to 1000 psi, released pressure and float held okay.         7 days. Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite. WIH and perforated -3816' w/13. 42'' holes as follows: 3682, 83, 84, 85, 86, 3791, 92, 93, 3811, 12, 108 and 16'. Actidized perforations 3682-8316' w/40000 gallons gelled KCL water, 0# 20/40 sand and 400# block.			A second s		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: IS. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: IST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE HARDROW ULTIPLE COMPLETE CHARGE ZONES ARANDOM' (other) Production Casing, Perforate, Treat I. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and gue pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and Zones pertinent to this work.) 200'. Ran 104 jts of 4-1/2" 9.5P J-55 casing set at 4199'. 1-regular guide shoe at 4199'. Float collar as 4159'. Cemented w/305 sacks 50/50 Poz, .3Z CFR-2, Halad-4 and 2#/sack KCL. Compressive strength of cement - 1050 psi in 12 hours. 45.5 M 12-29-82. Bumped Plug to 1000 psi, released pressure and float held okay. 7 days. Ran 1500' of 1". Cemented w/306 sacks Halliburton Lite. WIH and perforated 3816' w/13 .42'' holes as follows: 3682.83, 84, 85, 86, 3791, 92, 93, 3811, 12, 51 and 16'. Actidized perforations 3682-83816' w/40000 gallons gelled KCL water, 0# 20/40 sand and 400# block. cleaned up and flowed 200 psi on 1/4" choke = 301 mcfpd. Subsurface Safety Valve: Manu. and Type Conditions of Argeneous for strengt of starting and correct Signmpd . Confer Class Production Supervisor Signmpd . Marka 517 1983 Mi-ERAIS MANAGEMENT SERVICE ROSWELL NEW MEPICO The prove park 2100 to the sectors Production Supervisor Signmpd . Marka 517 1983 Mi-ERAIS MANAGEMENT SERVICE ROSWELL NEW MEPICO Entertains an Rewree Sife	below.)				
11.101AL DEPTH:         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.         REPORT, OR OTHER DATA         11. ELEVATIONS (SHOW OF, KDB, AND WD)         3623.4 ' CR         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUTOFF         FRACTURE TREAT         SHOOT OR ACIDIZE         REPAIR WELL         PULL OR ALTER CASING         MULTIPLE COMPLETE         CHANGE ZONES         ABANDON         Guther J. Production Casing, Perforate, Treat         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*         200'. Ran 104 jts of 4-1/2" 9.5# J-55 casing set at 4199'. 1-regular guide shoe at 4199'. Production claim as 4159'. Cemented w/305 sacks 50/50 Dors, .3% CFR-2, Hallad-4 and 2#/sack KCL. Compressive strength of cement - 1050 pps in 12 hours.         426 AM 12-29-82. Bumped plug to 1000 psi, released pressure and float held okay.         7 days. Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite. WIH and perforated and seasels. 83, 84, 85, 86, 3791, 92, 93, 3811, 12, 15 and 16'. Acidized perforations 3682-3816' w/15000 gallons 7½ MOD 101 acid and seaselsers. Sand frac'd perforations 3682-3816' w/140000 gallons gelled KCL water, production Supervisor DATE 1-24-83         Subsurface Safety Va	AT TOP	PROD. INTERVAL:	L, Sec.2J-73-2JE		
REPORT, OR OTHER DATA         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF         FRACTURE TRAT         SHOOT OR ACIDIZE         WOLLINEE COMPLETE         PULL OR ALTER CASING         MULTIPLE COMPLETE         CHANGE ZONES         ABANDON*         CHANGE ZONES         ABANDON*         200'. Ran 104 jts of 4-1/2" 9.5% J-55 casing set at 4199'. I-regular guide shoe at 4199'. Float collar as 4159'. Cemented w/375 sacks 50/50 Poz., .3% CFR-2, Halad-4 and 2%/sack KCL. Compressive strength of cement - 1050 psi in 12 hours.         245 AM 12-29-82. Bumped plug to 1000 psi, released pressure and float held okay.         7 days. Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite. WIH and perforated and s sealers. Sand frac'd perforations 3682-3816' w/1000 gallons 7½ MOD 101 acid and s sealers. Sand frac'd perforations 3682-3816' w/1000 gallons 7½ MOD 101 acid and s sealers. Sand frac'd perforations 3682-3816' w/1000 gallons 7½ MOD 101 acid and s sealers. Sand frac'd perforations 3682-3816' w/1000 gallons 7½ MOD 101 acid and s sealers. Sand frac'd perforations 3682-3816' w/1000 gallons gelled KCL water, DY 20/40 sand and 400% block.         Cleaned up and flowed 200 psi on 1/4" choke = 301 mcfpd.         Subsurface Safety Valve: Manu. and Type       DATE         CONDITIONS of APPROVAL 20 F 1983       DATE         MINERALS MANAGEMENT SERVICE       Instruction service for federal or State office use)         ACCEPTEN FOR BECORD					
REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:       3623.4' CR         TEST WATER SHUT-OFF       Image: Subsequent Report of:       3623.4' CR         REVIEW ALLS:       Image: Subsequent Report of:       Image: Subsequent Report of:         REVIEW WELL       Image: Subsequent Report of:       Image: Subsequent Report results of multiple completion or zone change on Form 9-330.         MULTIPLE COMPLETE       Image: Subsequent Report results of multiple completion or zone change on Form 9-330.         MULTIPLE COMPLETE       Image: Subsequent Report results of multiple completion or zone change on Form 9-330.         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)?         200'. Ran 104 jts of 4-1/2' 9.5# J-55 casing set at 4199'. I-regular guide shoe at 4199'. Float collar as 4159'. Cemented w/375 sacks 50/50 Poz, .3% CFR-2, Halad-4 and 2#/sack KCL. Compressive strength of cement - 1050 psi in 12 hours.         45. M 12-29-82. Bumped plug to 1000 psi, released pressure and float held okay.         7 days. Ran 1500' of 1''. Cemented w/300 sacks Halliburton Lite. WIH and perforated -3816' w/13.42'' holes as follows: 3682-3816' w/1500 gallons 7½% MOD 101 acid and s sealers. Sand frac'd perforations 3682-3816' w/140000 gallons gelled KCL water, 02 20/40 sand and 400# block.         cleaned up and flowed 200 psi on 1/4'' choke = 301 mcfpd. <td< td=""><td></td><td></td><td>NATURE OF NOTICE,</td><td>15 ELEVATIONS (SHOW DE VOS</td><td></td></td<>			NATURE OF NOTICE,	15 ELEVATIONS (SHOW DE VOS	
TEST WATER SHUTOFF       Image: Construct the second	REQUEST EO		LENT DEPOST of	362 3.4' GR	
PULL OR ALTER CASING	TEST WATER FRACTURE T SHOOT OR A	SHUT-OFF			
<ul> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</li> <li>200'. Ran 104 jts of 4-1/2" 9.5# J-55 casing set at 4199'. 1-regular guide shoe at 4199'. Float collar as 4159'. Cemented w/375 sacks 50/50 Poz, .3% CFR-2, Halad-4 and 2#/sack KCL. Compressive strength of cement - 1050 psi in 12 hours.</li> <li>245 AM 12-29-82. Bumped plug to 1000 psi, released pressure and float held okay.</li> <li>7 days. Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite. WIH and perforated -3816' w/13 .42" holes as follows: 3682, 83, 84, 85, 86, 3791, 92, 93, 3811, 12, 15 and 16'. Acidized perforations 3682-3816' w/1500 gallons 7½% MOD 101 acid and s sealers. Sand frac'd perforations 3682-3816' w/40000 gallons gelled KCL water, 0# 20/40 sand and 400# block.</li> <li>cleaned up and flowed 200 psi on 1/4" choke = 301 mcfpd.</li> </ul> Subsurface Safety Valve: Manu. and Type	PULL OR AL MULTIPLE CO CHANGE ZON ABANDON*	TER CASING		change on Form 9–330.)	
Including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*         200'.       Ran 104 jts of 4-1/2" 9.5# J-55 casing set at 4199'. 1-regular guide shoe at 4199'. Float collar as 4159'. Cemented w/375 sacks 50/50 Poz, .3% CFR-2, Halad-4 and 2#/sack KCL. Compressive strength of cement - 1050 psi in 12 hours.         :45 AM 12-29-82.       Bumped plug to 1000 psi, released pressure and float held okay.         7 days.       Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite. WIH and perforated -3816' w/13 .42" holes as follows: 3682, 83, 84, 85, 86, 3791, 92, 93, 3811, 12, 15 and 16'. Acidized perforations 3682-3816' w/1500 gallons 7½% MOD 101 acid and s sealers. Sand frac'd perforations 3682-3816' w/40000 gallons gelled KCL water, 0# 20/40 sand and 400# block.         cleaned up and flowed 200 psi on 1/4" choke = 301 mcfpd.         Subsurface Safety Valve: Manu. and Type	(other) Pro	oduction Casing, Perfora	ite, Treat		
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18. Thereby certify that the foregoing is true and correct Production Supervisor SIGNED A COMPTED FOR RECORD ACCEPTED FOR RECORD (This space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS APPROVED BY CONDITIONS OF APPROVJAN 27: 1983 MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO See Instructions on Reverse Side	7 days. H -3816' w/J 15 and 16' s sealers. 0# 20/40 s	Ran 1500' of l". Cement 13 .42" holes as follows '. Acidized perforation . Sand frac'd perforation sand and 400# block.	ted w/300 sacks s: 3682, 83, 84 ns 3682-3816' w/ ions 3682-3816' y	Halliburton Lite. WIH and perfor, 85, 86, 3791, 92, 93, 3811, 12, 1500 gallons $7\frac{1}{2}\%$ MOD 101 acid and w/40000 gallons gelled KCL water,	ated
APPROVED BY CONDITIONS OF APPROVJAN 27 1983 MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO Production Supervisor ITLE DATE Production Supervisor DATE DATE DATE DATE DATE DATE DATE DATE DATE DATE RECEIVED See Instructions on Reverse Side	Subsurface Sa	afety Valve: Manu. and Type		Set @ Ft.	
ACCEPTED FOR RECORD (This space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS APPROVED BY CONDITIONS OF APPROVJAN 27 1983 MINERALS MANAGEMENT SERVICE ROSWELL. NEW MEXICO See Instructions on Reverse Side	18. I hereby o	certify that the foregoing is true and			
APPROVED BY CONDITIONS OF APPROVJAN 27 1983 MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO	SIGNED	ACCEPTED FOR RECORD	rroduction Supe	rvisor 1-24-83	
APPROVED BY CONDITIONS OF APPROVJAN 27 1983 MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO	/	(This s	LASS		
MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO	APPROVED BY CONDITIONS C	F APPROVJAN 27 1983	TTLE		
ROSWELL, NEW MEXICO				IN ECETAILU	
	l		Instructions on Reverse S		