

C/SF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FSL & 1980 FWL, Sec.25-7S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4200'. Ran 104 jts of 4-1/2" 9.5# J-55 casing set at 4199'. 1-regular guide shoe set at 4199'. Float collar as 4159'. Cemented w/375 sacks 50/50 Poz, .3% CFR-2, .3% Halad-4 and 2#/sack KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 6:45 AM 12-29-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 7 days. Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite. WIH and perforated 3682-3816' w/13 .42" holes as follows: 3682, 83, 84, 85, 86, 3791, 92, 93, 3811, 12, 14, 15 and 16'. Acidized perforations 3682-3816' w/1500 gallons 7 1/2% MOD 101 acid and balls sealers. Sand frac'd perforations 3682-3816' w/40000 gallons gelled KCL water, 60000# 20/40 sand and 400# block. Well cleaned up and flowed 200 psi on 1/4" choke = 301 mcfpd.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 1-24-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL

(ORIG. SGD.) DAVID R. GLASS  
JAN 27 1983  
MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

5. LEASE  
NM 17202
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Short RM Federal
9. WELL NO. 1
10. FIELD OR WILDCAT NAME  
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit K, Sec. 25-T7S-25E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3623.4' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JAN 26 1983