

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE  
NM OIL CONS. COMMISSION  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)  
At surface 1980 FSL & 1980 FWL, Sec. 25-T7S-R25E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 17202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Short RM Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit K, Sec. 25-T7S-R25E

12. COUNTY OR PARISH  
Chaves

13. STATE  
NM

15. DATE SPUDDED 12-15-82 16. DATE T.D. REACHED 12-28-82 17. DATE COMPL. (Ready to prod.) 1-21-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3623.4' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4200' 21. PLUG, BACK T.D., MD & TVD 4187' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-4200' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 3682-3816' Abo 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	820'	14-3/4"	650	Post ID 2 1-2 8-8 3 Eamp + BK
4-1/2"	9.5#	4199'	7-7/8"	675	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3648'	3648'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3682-3816' w/13 .42" holes				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				3682-3816'	w/1500 g. 7 1/2% acid + balls.
					SF w/40000g. gel KCL wtr,
					60000# 20/40 sd.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-21-83		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-21-83	8	1/4"		-	100	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	ACCEPTED FOR RECORD	
200	Pkr		-	301		(ORIG. SGD.) DAVID R. GLASS	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented - Will be sold

35. LIST OF ATTACHMENTS  
Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as obtained from all available records

SIGNED *[Signature]* TITLE Production Supervisor DATE 1-24-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)  
MINERALS MANAGEMENT SERVICE  
BOSWELL, NEW MEXICO

RECEIVED

JAN 31 1983

JAN 26 1983

