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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SEP 9 1982

O. C. D.

ARTESIA, OFFICE

Cibola Energy Corporation

Address
P. O. Box 1668, Albuquerque, New Mexico 87103

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
C. B. Plains	1	Unit Race Track San Andres	State, Federal or Fee	FEE
Location				
Unit Letter	M	660' Feet From The South	Line and	660' Feet From The West
Line of Section	17	Township	10S	Range
			28E	NMPM, Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company		P. O. Box 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	M	17
		10S
		28E
		is gas actually connected?
		NO
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
June 18, 1982	August 30, 1982	2295'	2294'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3772.7 Gr.	San Andres	2275' 2212'	2200'					
Perforations		Depth Casing Shoe						
2266' - 2283' 2SPF, 2243'-2258' 2SPF, 2212'-2218' 1SPF.		2283'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8" 24#	304'	200 sx Class C cmt w/2% CaC
8"	4 1/2" 9.5#	2295'	150 sx Class C cmt w/2% CaC
			w/ 61 bags salt per sack.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
August 31, 1982	September 3, 1982	Pump
Length of Test	Tubing Pressure	Casing Pressure
24 hours		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
35 barrels fluid.	30 barrels oil	5 barrels water
		Gas - MCF
		n/a

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Secretary

(Title)

September 7, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 17 1982

BY Leslie A. Clements

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the data
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-
completed wells.