P.G. Bio 14-6 Hobbs, NM 88740

P.O. Lrawer DD, Anena, NM 82210

OIL CONSERVATION DIVISION

to the Market and the Comment

P.O Los 2065

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

I.	REQUEST I TO TR	FOR ALLOV				V	NE GEVY	- u	
Operator Cibola Energy Co						Well API No. MAY -7 '90			
Address						30-805	0, Č.	<u>62 /</u>	
Resson(s) for Filing (Check proper box)		M 87103		The 191	• • •		ARTESIA, C		
New Well	Change	in Transporter of: Dry Gas Condensate	_	Other (Please exp	Kavn)				
If change of operator give name and address of previous operator				 _		-			
II. DESCRIPTION OF WELI	ANDIFACE				", * 		· · · · · · · · · · · · · · · · · · ·		
Lease Name	Well No.	Pool Name, Inc	cluding Formatio	0	Kine	of Lease	Leage	e No.	
CB Plains		Race T	rack Sar	ı Andres	State	, Federal Fee			
Unit Lener M	_:_660	_ Feet From The	_5_1	ine and	60 1	Feet From The	W	Line	
Section 17 Towns	nip 10S	Range 28E	<u>, </u>	N MPM,	С	haves		County	
III. DESIGNATION OF TRAI	NSPORTER OF C	NI AND NA'	TIDAL CAS						
Name of Authorized Transporter of Oil	or Conde	en Faite	Address (G		hick approve	d copy of this form	is to be sens)		
Enron Oil Trading Name of Authorized Transporter of Casin	& Transport		0. PO	Box 1188	B. Hon	ston. TX	77251-	-1188	
wanted Hallpool was		or Dry Gas	Address (G	ive address to wi	hich approve	d copy of this form	is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec.		ge. Is gas actua		Whe	n ?			
f this production is commingled with that		105 28	r.	-					
V. COMPLETION DATA									
Designate Type of Completion	- (X) Oil Well	li Gas Well	New Well	Workover	Deepen	Paug Back San	ne Resv Di	if Res'v	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	<u> </u>	L	P.B.T.D.	1_		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay					
reflorations						Tubing Depth			
CHOLADOR					· · · · · · · · · · · · · · · · · · ·	Depth Casing Sh	Oe .		
11015.025		CASING AN	D CEMENTI	NG RECORI	D				
HOLE SIZE	CASING & TL		DEPTH SET			SACKS CEMENT			
						5-11-91			
						cha	UT: PE	FR	
. TEST DATA AND REQUES	T FOR ALLOWA	ABLE							
IL WELL (Test must be after r	ecovery of total volume		usi be equal so or	exceed top allo	wable for this	depth or be for fu	ll 24 hours)		
date First New Oil Run To Tank	Date of Teg		Producing M	ethod (Flow, pun	ry, gas lýt, e	tc.)			
ngth of Tes Tubing Pressure			Casing Pressure			Choke Size			
ciual trud. Leuring Test	brid Impre Jest								
, and sumpress	Oil - Bbls.		· ₩ater - Bbis.	Water - Bois			Gas- MCF		
GAS WELL	<u> </u>								
ciual Prod. Test - MCF/D	D Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
ising Method (pust, back pr.)	Tubing Pressure (Shut-	·m)	Casine Press	Casing Pressure (Shut-in)			Choke Size		
							July Suit		
L OPERATOR CERTIFICA)II	>====	71011011			
I hereby certify that the rules and regula Division have been complied with and to	OIL CONSERVATION DIVISION								
as true and complete to the best of my in	nowledge and belief		Date	Approved	ř	1AY 9 19	90		
Marth	Nonala	k.							
Signature Martha P.	Ву_	0	RIGINAL	SIGNED BY					
Prosted Name	ensley, Cle	File	Tale	Si	TKE WIL UPERVIS	LIAMS O'R, DISTRIC	T 19		
5/2/90 Date	. 505/843-	6762 hone No.	Title_						
	* esch		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.