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P.O. Box 1980, Hobbs, NM 88240		`				TION DIVISION			See Instruction at Bottom of P		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O.			Box 2088			RECEIVED				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	0				Mexico 87:			AUG 3 1	1992		
I.	REQ	UEST	FOR	ALLOW/	ABLE AND			0.C	D. RECI	ENVED	
Operator Pueblo Petrol	Aum. Tru	1	<u>y(0</u>					I API No.	SEP	1992 -	
Address		<u>. v</u>			······					G. D	
P. O. Box 8249 Reason(s) for Filing (Check proper box)	Roswel]	l, NM	88202		<u> </u>					4 OFFICE	
New Well	, ,			porter of;		her (<i>Please exp</i>	lain)				
Recompletion	Oil Casinghe	_	Dry Cond	Gas 🛄 conste 🗍							
If change of operator give name and address of previous operator										· · · · · · · · · · · · · · · · · · ·	
II.* DESCRIPTION OF WELL	L AND LE	ASE				·····			- <u></u>		
Lesse Name CB Plains		Well No	. Pool	Name, Inclu	ding Formation K SAN ANI			d of Lease		Lease No.	
Location				ACETRAC	K SAN ANI	DRESS		ek Redensker F	••	·	
Unit Letter M	66	20	Foet I	rom The	South Li	e and66	0	Feet From The	We	st Lin	
Section 17 Townsh	1 ip 1	0S	Range	, 28	Е, м	MPM.	Chav	es		County	
II. DESIGNATION OF TRAI	NSPODTE										
hame of Authorized Transporter of Oil	1221	or Conde			Address (Giv	e address io w	hich approve	d copy of this	form is to l	be seni)	
Petro Source Partners L Name of Authorized Transporter of Casir			or Dry			Box 1356	D	umas, Tx	79029		
· · · · · · · · · · · · · · · · · · ·		لـــــا 	or Dry		Address (Giv	e address to wi	hich approve	d copy of this	form is to i	e seni)	
l well produces oil or liquids, ve location of tanks.	Unit M	Sec. 17	Twp.	Rge.	Is gas actuali	y connected?	Whe	n ?		**************************************	
this production is commingled with that					ling order num	ber;	L				
V. COMPLETION DATA	·····	Oil Wel		·				······································		·····	
Designate Trans of Consultation				AN 882 AA			_				
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	- (X) Dute Comp	ol. Ready t		Gas Well	New Well Total Depth	Workover	Deepen	Plug Back P.B.T.D.	Same Rei	v Diff Resv	
ale Spudded			o Prod.		j i	Ĺ	Deepen	P.B.T.D.	<u>i</u>	V Diff Resv	
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104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.