BTATE OF NEVY MEXICO VERGY AND MINERALS DEPARTMENT				Form C-304 Revised 10-1-78
	OIL CONSERV	ATION DIVIS		K441560 10-1-70
DISTRIBUTION		X 2088		
	SANIA FE, NEV	W MEXICO 87501		
U.S.U.S. LAND OFFICE			ŀ	
		R ALLOWABLE		
GAB OPERATION	AUTHORIZATION TO TRANS		JRAL GAS	
PROMATION OFFICE				
Santa Rita	Exploration Corporati	on		
Address				
P. O. Box 7				
Reason(s) for filing (Check proper bos New Well X	t) Change in Transporter of:	Other (Plea	ie explain)	
New Well X Recompletion	Oil Dry Go			
Change in Ownership	Casinghead Gas Conde	n\$ate		
If change of ownership give name				
and address of previous owner				
. DESCRIPTION OF WELL AND	LEASE	· · · · ·		
Lease Name #2		ormation	Kind of Lease	Lease No.
Moonshine 7 Batt	ery #14 Twin Lakes-	SA Assoc.	State, Federal or Fee	Fee
Location	990 Feel From The <u>East</u> Lin	and 0.00	Feel From The	outh
Unit Letter P ;;	<u>220</u> reaction the <u>Hast</u> Lin	₩ unu <u>990</u>		
Line of Section 7 T.	whishlp 95 Range	29E , NMP	w, Chav	County
DECION ATTAX OF TRANSPOR		15		
Name of Authorized Transporter of Cl	TER OF OIL AND NATURAL GA	Address (Give address	to which approved copy	of this form is to be sent)
Navajo Crude Oil P	urchasing Co.	P.O. Draw	er 175 Art	esia, N.M. 88210 of this form is so be sent,
Name of Authorized Transporter of Ca		1		
MapcorFroduction	Unit Sec. Twp. Rge.	1800 S. Bal		sa, Oklahoma 74119
if well produces cil or liquids, give location of tenks.	K 7 9S 29E	Yes	9-2-82	
If this production is commingled wi	ith that from any other lease or pool,	give commingling ord	er number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover		ack Same Restv. Diff. Restv.
Designate Type of Completi	on $-(X)$ x			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.
5-29-82	9-2-82 Name of Producing Formation	2880 ' Top Oll/Gas Pay		A Depth
Elevations (DF, RKB, RT, CR, etc.)	San Andres	26.30	280	
3928 GL				Casing Shoe
2797',2798', 2802',	, 2802 ¹ / ₂ ', 2803', 2803 ¹	1 1 2	28	81
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECO		SACKS CEMENT
HOLE SIZE	8 5/8	180		sxs, of Class C
				Circ. 25 sxs.
7 7/8	4 12	2880	•	sxs. of Hallibur
	OR ALLOWABLE (Test must be o,	(respectively of total yell	ume of load oil and must	lite & 400 sxs. o:
, TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (lest must be b) able for this de	prin of de jor juit 24 nous	•)	
Date First New Oil Run To Tanza	Date of Test	Producing Method (Flo	w, pump, gas lift, etc.)	Past FD-2
9-8-82	9-8-82 Tubing Pressure	Pumping Casing Pressure	Choke	Size H-5-22 Kanny FBK
Length of Test	40	60		Comp
Actual Prod. During Test	Cil-Bhis.	Water-Bbls,	Gas - M	CF
1	1	30	TST	M
CAR NET I				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	F Grovity	y of Condensate
			:-1n) Choke	Siza
Tealing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shu	Choke	
. CERTIFICATE OF COMPLIAN	LCE		ONSERVATION D	IVISION
		NAV 1 2 982		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	2-7 / 11	, 12
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ Make hiller		
		TITLE OIL AND GAS ISSPECTOR		
		This form is to be filed in compliance with RULE 1104.		
Suc Kelley		i stable to a convect for allowable for a newly drilled or deepened		
(Sightwa)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
Production Clerk		All sections of this form must be filled out completely for ellow-		
(Tille) November 2, 1982		able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner,		
(D)	Fill out only Sections 1, 11, 11, the such change of condition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
		Completed wella.	IN C-TOA DIAL DA HIG	······································