

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		MAY 02 1983		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESV. ☐		OTHER ☐	
2. Name of Operator												8. Farm or Lease Name	
Santa Rita Exploration Corporation												Moonshine 7 Batt. #2	
3. Address of Operator												9. Well No.	
P.O. Box 798, Artesia, New Mexico 88210												#14	
4. Location of Well												10. Field and Pool, or Wildcat	
												Twin Lakes--SA Assoc.	
UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM												11. County	
THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>9S</u> RGE. <u>29E</u> NMPM												Chaves	
15. Date Spudded		15. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		16. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead					
5-29-82		6-2-82		9-2-82		3928' GL		N/A					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools			
2880'		2782'						XX					
24. Producing interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made			
2739-2772 San Andres										YES			
26. Type Electric and Other Logs Run										27. Was Well Cored			
Dual Laterlog, Gamma Ray, Sidewall Neutron										NO			
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED		
8 5/8		24#		180		12 1/2		125 sxs Class C 2% CC					
4 1/2		10.5#		2867		7 7/8		1000 sxs.					
29. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD			
										SIZE		DEPTH SET	
										2 3/8		2772	
												PACKER SET	
												None	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
2739', 2740, 2744, 2748, 2749, 2750, 2754, 2757, 2758, 2759, 2754, 2765, 2766, 2767, 2768, 2769, 2770, 2771, 2772'						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						2739-2772		6000 gals. of 20% NE acid					
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)			
9-8-82		Pumping								Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.	
9-8-82		24						1		TSTM		30	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	
40		60						TSTM		30			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By	
Sold												T. Dannelley	
35. List of Attachments													
Dual Laterlog, Gamma Ray, Sidewall Neutron													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <u>Victoria Juel</u>				TITLE <u>Production Clerk</u>				DATE <u>2-17-83</u>					

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2098</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>Pl 2725</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2815</u> to <u>2840</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Surface, top soil				
180	823	643	Red bed, salt, anhydrite				
823	955	132	Salt, anhydrite, shale				
955	1055	100	Sandy shale				
1055	1685	630	Salt & anhydrite				
1685	2100	415	Dolomite & sandstone				
2100	2880	780	Dolomite & anhydrite				