NE	RGY AND MINERALS DEPARTMENT				Revised 1		
		OIL CONSERV.	$\begin{array}{c} A + I O N + O I O I I O I \\ O X = 2 O B B \end{array}$				
	SANTA FE, NEW MEXICO 87501						
	PILE VV						
	REQUEST FOR ALLOWABLE						
	TRANSPORTER UAS CALL AND						
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	Coperation OFFR B CONTRACTION OFFR B CONTRACTOR COPERATION OFFICIAL COPERATION COPERATICO COPERATION COPERATICO COPERATION COPERATICO COP						
		Santa Rita Exploration Corporation					
P.O. Box 798. Artesia. New Mexico 88210					MAY 0 2 198.	3	
	P.O. Box 798, Artes Reason(s) for filing (Check proper box	Other (Pleas	e explain)	O. C. D.			
	New Well	Change in Transporter of:			ARTESIA, OFFICE		
	Recompletion		51				
	Change in Ownership	Casinghead Gas Conde	insate				
	If change of ownership give name						
	and address of previous owner			······································			
	DESCRIPTION OF WELL AND			Kind of Lease		Lease No	
	Moonshine 7 Battery #			State, Federal	or Fee FEE		
	Location		511 15502 .	1		J	
	Unit Letter P : 990 Feet From The South Line and 990 Feet From The East						
	Line of Section 7 T.	anship 95 Range	29E , NMPN	, Ch	aves	Country	
Y	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45				
••	Name of Authorized Transporter of CI	1 X or Condersate	Address (Give address				
	Navajo Crude Oil Purc	chasing Co.	P.O. Box 175	<u>Artesia</u>	New Mexico 8	8210 be sentl	
			Address (Give address to which approved copy of this form is to be sent) 1800 S. Baltimore, Tulsa, OK, 74119				
	Mapco Production Co. Unit Sec. Twp. Rge.			1800 S. Baltimore, 121Sa, OK. 74119 Is gas actually connected? When			
	give location of tanks.	If well produces oil or liquida, give location of tanks. K 7 95 29E Yes 9-2-82					
	If this production is commingled w	ith that from any other lease or pool,	give commingling orde	r number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Res'	
	Designate Type of Completi	on – (X) XX	XX				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	5-29-82	9-2-82 Name of Producing Formation	2880 1 Top Oll/Gas Pay		2782 ' Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 3928' GL	San Andres	2739'		2772'		
		44,2748,2749,2750,2754,27		4,2765,	Depth Casing Shoe		
	2766, 2767, 2768, 2769, 2770, 2771, 2772 TUBING, CASING, AND CEMENTING RECORD						
		TUBING, CASING, AN CASING & TUBING 51ZE	D CEMENTING RECOR	•	SACKS CEM	ENT	
	HOLE SIZE	8.5/8	180		125 sxs		
	7 7/8	4 <sup>1</sup> 2	2867		1000 sxs		
			3276			<u></u>	
		DOP STIOWARTE (Test must be a	and the second se	me of load oil ar	id must be equal to pre-	reed top elle	
•	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top climable for this depth or be for full 24 hours) OIL WELL [Producing Method (Flow, pump, gas lift, etc.]						
	Date First New Cil Run To Tanks	Date of Test		v, pump, <b>g</b> as 11)1,	esc.)		
	9-8-82 Length of Test	9-8-82 Tubing Pressure	Caling Presewe	-	Choke Size		
	24 Hours	40	60				
	Actual Prod. During Test	Oil-Bble.	Water-Bbis.		Gas-MCF		
	1	1 1	30		TSTM		
	GAS WELL Actual Prod. Tox1-MCF/D	Longth of Test	Bbls. Condensate/MMC	F	Gravity of Condensate		
					Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut	( 11 -	CROID SHE		
				ONSERVATI	ON DIVISION		
<u>.</u>	CERTIFICATE OF COMPLIAN	11. OF COMPLIANCE		6 3 1983			
	hereby certify that the rules and regulations of the Oll Conservation		APPROVED	APPROVED			
Division have been complied with and that the information given bivision have been complete to the best of my knowledge and belief.			BYUsing as the protocol				
			Sanar Sanar	Superviser B. Nor B.			
			This form is to be filed in compliance with RULE 1104.				
		are the sequent for allowable for a newly dilled or deepte					
	(Sian	It is all from a surrow	the accompany	OU DA # LEDUIRCIOU OF	I THE DESIGN		
Production Clerk (Tille)			well, this form must be accordance with NULK 111. tests taken on the well in accordance with NULK 111. All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I, 11, 111, and VI for changes of conditions				
	• 1*	· ,	Separate Form completed wells.	Separate Forms C-104 must be filed for each pool in multip			
			the strength of the strength o				