## Distriction PARTA FE FILE U.S.U.S. LAMD OFFICE TRANSFORTER DIL 0 + 0

## OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE DNA

RECEIVED BY MAY 23 1984

O. C. D.

Separate Prince C-104 must be filled for each pool in multi

OFERATION I	HOHTUA	RIZATION TO TRANS	PORT OIL	UTAN DNA	RAL GAS	ARTESIA, OFFIC	E	
PADRATION OFFICE			· · · · · · · · · · · · · · · · · · ·			#4 # ·		
SANTA RITA EXPLORATE	ION CORPORA	rion						
P. O. Box 798	Artesia	, New Mexico 88	210					
Reason(s) for liling (Check proper b		n Transporter al:		Other (Please	cipioin)			
New Well  Recompletion	Oil	$\alpha$ - $\alpha$						
Change in Ownership	Casinghe	od Cas X Conde	na ate		<u> </u>			
I change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND	LEASE.				Kind of Lease		Loose >	
Lease Name	Well No.	Pool Name, Including F Twin Lakes SA		-	State, Federa	Hee		
Moonshine 7-#2 Batter	у 1 #12	IWHI Edico Di		1				
	990 Feel Fre	om The East LI	n • and	9.90	_ Feet From 7	south		
Line of Section 7	mahlp 95	Range	29e	, имри,		Chaves	Coun	
DESIGNATION OF TRANSPO	RTER OF OIL	AND NATURAL GA	AS	~	hish approx	ved copy of this form is	to be sent!	
None of Authorized Transporter of C	on ∑g of C	ondensote	11.20.102.					
KOCH OIL COMPANY			P. O. Box 1558, Breckenridge, Texas 76024  Addiess (Give addiess to which approved copy of this form is to be sent)					
Name of Authorized Hallsyotter of			P.O. Box 4000, The Woodlands, Texas 77380					
Liquid Energy, Corp  Unit Sec. Twp. Rge.			Is gas octually connected? When.					
give location of tanks.						· · · · · · · · · · · · · · · · · · ·		
If this production is commingled to COMPLETION DATA	vith that from ar	ny other lease or pool,	give comm				to Dill Sa	
Designate Type of Complete		Oil Well Gos Well	Now Well	Workover	Deepen	Plug Back Same Res	stv. Diff. Re	
		Ready to Prod.	Total Dopt	ih	_i	P.B.T.D.		
Date Spudded						Tubing Depth		
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation			Top Oil/Gas Pay					
Perforations						Depth Casing Shoo		
		UBING, CASING, AN	D CEMENT	ING RECOR	D			
HOLE SIZE	CASSING A TURBUIC SIZE		DEPTH SET			SACKS CEMENT		
			<u> </u>					
			1			<u> </u>		
TEST DATA AND REQUEST	FOR ALLOWA	BLE (Test must be a able for this di	fier recovery	of total volum	ne of load oil a I	and must be equal to or a	exceed top &!	
OIL WELL Date First New Oil Run To Tonks   Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
						Choke Size		
Length of Test	Tubing Press	Tubing Pressure		Casing Pi=sewe				
Actual Pred. During Test	OH-Sble.		Water-Bbla.			Gas-MCF		
			<u></u>			1		
GAS WELL			Ta			Gravity of Condensate		
Actual Prod. T-et-MCF/D	Length of Tee	t	Bbla, Cond	denecte/MMCF				
Testing Method (pirot, back pr.)	Tubir.g Pressy	w•(Elnt-in)	Coaing Pre	(Ebut-	10)	Chot - Sixe		
CERTIFICATE OF COMPLIA	LL			OIL CC	DNSERVAT	ION DIVISION		
CERTIFICATE OF COMPENS				MA	Y 2 4 198		19	
I hereby certify that the rules and	regulations of	the Oll Conservation	APPRO	VED				
I hereby certify that the followith and that the information given Division have been complete with and that the information given above is two and complete to the best of my knowledge and belief.			BY LARRY BROCKS					
			TITLE.		OLOGIST - NM			
•			33.1	~ form is to	to filed in c	omplience with nucl	C 1104.	
11.	2.0		11			- total for a newly drill	ed or deept	
(Signature)				well, this form must be accompanied by the HULK 111.				
Production (			H	and thone of	thin form mus	et to Illied out condit	ataly for all	
May 10, 1984	(sile)		able on	Hen and ter	ompiated we	. 111 - ad 1/1 for the	nres of ow	
			well net	un or number	or transport	er, or other such then	en ni condit - i le muli	

(Date)