STATE OF NEW MEXIC				
NERGY AND MINERALS DEPA		RVATION DIVISION	Revised 10-1-78	
DISTRIBUTION	P. ·	O. BOX 2088		
FILE	SANTA FE.	NEW MEXICO 87501	DEC 26 1984	
LAND OFFICE			0. C. D.	
TRANSPORTER OIL	REQUES	T FOR ALLOWABLE	ARTESIA, OFFICE	
OPERATOR	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURAL GA	S	
Operator	na po fina ana a manana any ana ana ana ana ana ana ana an			
Address	ng Company, Inc.			
12201 Merit Dr Reason(s) for filing (Check	ive, Suite 900 Dallas,	Texas 75251		
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership		Dry Gas		
If change of ownership giv				
and address of previous of	merSanta Rita Explorati	on Corp., P. O. Box 798,	Artesia, NM 88210	
DESCRIPTION OF WEL	LAND LEASE Well No. Pool Name, Includ	ing Formation Kind of L		
Moonshine 7, B		S-SA Assoc	derei or Fee Fee	
Unit Letter_K	:990 Feet From The East			
-	0.5		The South	
Line of Section /	Township 95 Range	29E , NMPM ,	Chaves Cou	
DESIGNATION OF TRA	NSPORTER OF OIL AND NATURAL	GAS		
Name of Authorized Transpor Koch Oil Company	ter of OII 🗶 or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
Name of Authorized Transpor	er of Casinghead Gas C or Dry Gas	i	ckenridge, TX 76024 proved copy of this form is to be sens)	
Liquid Energy, C	prp.	P. O. Box 4000, The	Woodlands, Texas 77380	
If well produces oil or liquide give location of tanks.		Is gas actually connected?	When	
f this production is commin	gied with that from any other lease or po	19E Yes	9-2-82	
COMPLETION DATA		ol, give commingling order number		
Designate Type of Co	mpletion - (X)	1 New Well Workover Deepen	Plug Back Same Resty, Dill. Re	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevetions (DF, RKB, RT, GR	ste.) Name of Producing Formation	Top OU/Gas Pay		
Perforguone			Tubing Depth	
			Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			— <u> </u>	
EST DATA AND REQUE	able for this	efter recovery of coust volume of land of depth or be for full 26 hours)	l and must be equal to or exceed top all	
ate First New Oil Run To Tar	to Date of Test	Producing Method (Flow, pump, gas)	lift, ste. J	
ongth of Teet	Tubing Pressure		I.S.F.LI 5	
		Casing Pressure	Cheke Size	
etual Prod. During Test	Oil - Bhis.	Water - Bhis.	Ges-MCF Grand	
AS WELL				
ctuel Pred. Teet - MCF/D	Length of Test	Bbis. Contenents/MACF	Grevity of Contenents	
seting Method (pullt, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shub-1.8.)	Choke Size	
ERTIFICATE OF COMPI		OIL CONSERVAT	TION DIVISION	
ereby certify that the rules	and regulations of the Oil Conservation	APPROVED JAN	5 1985	
rision have been complied ave is true and complete t	with and that the information given o the best of my knowledge and belief.			
		Mike Williams		
\frown \land	in the second	TITLE OIL & Gas Inspector		
	up D. grasenculi		compliance with RULE 1104.	
(Signature) Operations Engineer (Title) December 20, 1984		well, this form must be accompany	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
		teets taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for ellow- able on new and recompleted wells.		
		Separate Forma C-104 must	be filed for each peel in multipl	

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