STATE OF NEW MEXICO ERGY AND MINERALS DEPARTM	ENT		Form C-104
	OIL CONSERVATION DIVISION		N Revised 10-1-78
DISTRIBUTION		BOX 2088 IEW MEXICO 87501	
FILE	-	LW MEXICO 87501	
LAND OFFICE	REQUEST	FOR ALLOWABLE	
OPERATOR	orn i	AND	
PADRATION GFFICE	ATTESIA. DIRE	NSPORT OIL AND NATUR	AL GAS
PETRUS OPERATIN	G COMPANY, INC.		
Address 12201 Merit Dri			
Reason(s) for filing (Check prop	er box)	as, TX 75251 Other (Please e	
New Weil	Change in Transporter of:		Live 3-1-85
Change in Ownership		Gas Gas Gar	
f change of awnership give n			
nd address of previous owner			
ESCRIPTION OF WELL	ND LEASE		
Moonshine 7, Bt	ry #2 14 Twin Lakes		nd of Lease Lease
ocation			ate, Federal or Fee Fee
Unit Letter P	990 Feet From The East		Feet From The South
Line of Section 7	Township 95 Bange		
			Chaves Cou
ESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL (	Address (Give address to	hich approved copy of this form is to be sent)
Permian Corporat	ion <b>Auto</b>	P.O. Box 3119	Midland, TX 79702
	f Casinghead Gas X or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
Liquid Energy C	DID. Unit Sec. Twp. Rge.	P.O. Box 4000, Is gas actually connected?	The Woodlands, TX 77380
ive location of tanks.	K 7 9S 29E	YES	When 9-2-82
this production is commingled	with that from any other lease or pool		
OMPLETION DATA			
Designate Type of Compl	etion - (X)		Peepen Plug Back Same Res'v. Diff. Re
zte Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
rforations			
			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HCLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			kla NT KOC.
ST DATA AND REQUEST			
WFLL	able for this d	ipin of de jor juit 24 hours)	load oil und must be equal to or exceed top al
er reciter Oll Run To Tanka	Date of Test	Producing Method (Flow, pur	p, gas lift. etc.)
igth of Test	Tubing Pressure	Casing Pressure	Chake Size
ual Prod. During Test	Cii-Bbia.		
		water - Bbis.	Gas - MCF
		1	
S WELL ual Prod. Test-MCF/D	Length of Test	Bhia Cast	
		Bble. Condeneate/MMCF	Gravity of Condenegte
ting Method (pisot, back pr.)	Tubing Pressure ( Shat-in )	Casing Pressure (Shut-in)	Choke Size
TIFICATE OF COMPLIA			
	regulations of the Oil Conservation the and that the information given	APPROVED	.B 28 1985
e is true and complete to th	he best of my knowledge and belief.	BY	
1.1.2 1			led in compliance with RULE 1104.
12 ponde	S. L. JOURDAN	If this is a request fo	or allowable for a newly drilled or deepen
1. provide (Su	haswej	If this is a request fo well, this form must be as	or allowable for a newly drilled or deepen companied by a tabulation of the deviati
PRODUCTIO	haswej	If this is a request for well, this form must be an tests taken on the well is All sections of this f	or allowable for a newly drilled or deepen companied by a tabulation of the deviati a accordance with RULE 111. form must be filled out completely for allo
PRODUCTIO	natwej N <u>ANALYST</u> (cle)	If this is a request for well, this form must be an tests taken on the well in All sections of this f able on new and recomple	or allowable for a newly drilled or deepen companied by a tabulation of the deviati a accordance with RULE 111. orm must be filled out completely for allo ated wells.
PRODUCTIO (Sur PRODUCTIO (T FEBRUARY	N <u>ANALYST</u> ((le)	If this is a request for well, this form must be an tests taken on the well in All sections of this f sole on new and recomple Fill out only Section well name or number, or tra-	or allowable for a newly drilled or deepen companied by a tabulation of the deviati a accordance with RULE 111. orm must be filled out completely for allo