							an and	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
NO. F COPIES RECEIVED			EXICO OIL CONSER	LA HON CO	-() Mulssic		brm C-101	•
DISTRIBUTION	<b></b>		EXICO OIL CONSER	VATION CC	MMIJJIC		tovised 1-1-65	
SANTA FE			8		- 100	ſ	5A. Indicate	Type of Lease
FILE	1.100 N			1) <sup>1</sup> 1	10L		STATE	FEE X
U.S.G.S.							5. State Oil &	Gus Loase No.
LAND OFFICE								
OPERATOR				and the second	34- <u>25</u>		mm	
					ACK			
APPLICATION	V FOR PER	RMIT TO D	DRILL, DEEPEN, O	RPLUGE	DACK		7. Unit Agree	ment Name
Ia. Type of Work								
			DEEPEN		PLUG B		8. Farm or Le	ase Name
b. Type of Well					MULT		М	oonshine 18
OIL X CAS WELL	0.°HE	R		ZONE			9. Well No.	
2 Name of Operator			· · · · · · · · · · · · · · · · · · ·				#2	
Santa Rita Expl	loration	n Corpo	ration *					i Poel, or Wildcat
3. Address of Operator			Nassi ao					Lakes-SA Ass¢
P. O. Box 798	Ar	tesia,	New Mexico				mm	<i>MIMMINI</i>
4. Location of Well UNIT LETTE	• F	LOCA	TED 1650 FE	ET FROM THE	<u>North</u>	LINE		AHHHHHHH
UNIT LETTE								
AND 1650 FEET FROM	THE Wes	t LINE	OF SEC. 18 TH	$\frac{1}{2}$	RGE. 29F	Mawa L	12. County	MANTI
	innni.			//////		//////	Chave	
///////////////////////////////////////				<i>}}}}}</i>	HHH	HHH	111111	THIMMINT,
<del>/////////////////////////////////////</del>	<u>IIIIII</u>	MM		//////	//////	111111	//////	
		//////		9. Proposed I		9A. Formatio	n	20, Rolary er C.T.
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	111111	<u>IIIII</u>						Rotary
A/////////////////////////////////////				2800'		San And	22 Approx	. Date Work will start
21. Elevations (Show whether DF	, RT, etc.)	21A. Kind	& Status Plug. Bond 2	IB. Drilling		<b>.</b> .		
3958' GL		Stat	ewide	Collie	r Dril	ling	6-2-	-0.4
23.		D	ROPOSED CASING AND	CEMENT P	ROGRAM			
•						CACKED	FCEMENT	EST. TOP
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT		G DEPTH			Surface
	0 5/	01	24#	150	1			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER POOT	1501	150	Surface
10 3/4"	8 5/8"	2.4 #	150	700	Surface
7 7/8"	4 1/2"	10.5#	2800		
		1	1		

Plan to test the San Andres formation. 8 5/8" casing will be run to approximate 150' and set with 150 sxs. of Class C cement with 2% CaCl<sub>2</sub>. Cement will be circulated to surface.

Will drill out of the 8 5/8" casing with 7 7/8" bit to approximately 2800'. If sufficient shows are encountered will then run 2800' of 4 1/2" casing wet with 700 sxs. of 50/50 poz mix, 2% gel, and 8# salt/sx. and cement to surface. Will then log, perforated, and complete well.

TY DAYS tan ta Qra e≜ DERWAY

TIVE ZONE.		IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON P omplete to the be <b>st of</b> my knowledge and belief.	
Signed		Agent	Date5-28-82
	(This space for State Use)	х	JUN 3 1982

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINERALS DEFARIMENT

## P. O. BOX 2008 SANTA FE. NEW MEXICO 87501

All distances must be from the outer bounderles of the Section

								Well No.	
Collier Energy				Moonshine 18				#2	
Unit Letter	Section	Township	9 South	l Range 29 I	East	County	Chaves	3	
F	. 18		9 30uti			L			
Actual Fustuge Loco 1650	ation of Well:	North		1650	ter	t from the	West	line	
	leet from the		line and	Poul				Dedicated Acreage:	
Ground Level Clev. 3958	Producting Fo San At			Twin Lak	es-SA_	Assoc-		40	Acres
070-									

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?

Yes [

No If enswer is "yes." type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_\_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

		CERTIFICATION
		I hereby certify that the information con-
		toined herein is true and complete to the
	1 20	best of my knowledge and belief.
	1 191	Sue Kelley
		Name
		Agent
		Position
		Santa Rita Exploration
1650'		Compary
		5-28-82
		Date
	1 1	
		1 hereby certily that the well location
	1 1	shown on this plut was platted from field
	Sec. 18, T.9 S., R.29 E., N.M.P.M.	notes of octual surveys made by me or
		under my supervision, and that the same
		under my supervision, and the last of my
		is true and correct to the best of my
		knowledge and belief.
	·	
		Other i
		Dute Surveyes
		May 17, 1982
		Historered Prototik Sol Unstaber
		and/or wardt any mi
		11 Alex X man
		John De Jaquiess, P.E.& L.S.
		Centilicate Not
112 mm 1		
	100 1000 1000 2010 2040 2000 1000 1000 1	<u>6290</u>