

DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

# NEW MEXICO OIL CONSERVATION COMMISSION

Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Santa Rita Exploration Corporation		8. Farm or Lease Name Moonshine 18
3. Address of Operator P. O. Box 798 Artesia, New Mexico 88201		9. Well No. #2
4. Location of Well UNIT LETTER F, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 9-S RANGE 29E NMPM.		10. Field and Pool, or Wildcat Twin Lakes-SA Assoc
15. Elevation (Show whether DF, RT, GR, etc.) 3958! GL		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-8-82-Spudded with 12½" bit.

Drilled to surface TD of 185'. Ran 170' of 8 5/8", 24# casing. Set at 170'. Cemented with 125 sxs. of Class "C". Circulated 35 sxs. to the pit. WOC- 18 hours. Held at 1000# for 30 minutes just fine.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sue Kelley TITLE Production Clerk DATE 6-10-82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUN 17 1982

CONDITIONS OF APPROVAL, IF ANY: