CALE IND DESCRIPTION CALE INDITION FARTATE VALUE LAND OFFICE 0

May 10, 1984

OIL CONSERVATION DIVISION P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

PR 13 1984 $z \in \mathbb{C}$

I'll out only Sections I, H. III, and VI for changes of our well name or number, or transporter, or other such change of condit

Separate Points C-104 must be filled for each pout in multi

VED BY

TRANSFORTER GAS		.ND PORT OIL AND NATURAL GAŞ .	Light Step OFFICE
PADRATION OFFICE	ACTIONIZATION TO TRANS		
Operator	· · · · · · · · · · · · · · · · · · ·		
SANTA RITA EXPLORATION	ON_CORPORATION '		
P. O. Box 798	112 000201	210	
Reason(s) for liling (Check proper bos	Change in Transporter of:	Other (Please explain)	
New Well	Oil X Dry Go		•
Recompletion	Casingheod Cas X Corde	<u> </u>	
Change in Ownership			
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Fo		1	_
Moonshine 18	#2 Twin Lakes SA	A Assoc.	rol or F Fee
Location F 1	650 Feel From The North Lir	ne and 1650 Feet From	The_West
Line of Section 18 T.	Mahip 95 Range	29е , ммрм,	Chaves Coun
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	de la formie to be sent)
Name of Authorized Transporter of Cl	ot Cougevaare		oved copy of this form is to be sent)
KOCH OIL COMPANY		P. O. Box 1558, Breckenridge, Texas 76024 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas () or Dry Gas		P.O. Box 4000, The Woodlands, Texas 77380	
Liquid Energy, Corp.	Thou Sec. Twp. Rge.	1	hen
If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1/1/2	
I this production is commingled wi	ith that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Completi			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Cas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
NOCE SILE			
	COD STIONARIE (Test must be a	fler recovery of total valume of load oi	I and must be equal to or exceed top e!
TEST DATA AND REQUEST F	able for this de	p:h or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	iji, elc.j
	Tubing Presewe	Casing Pressure	Choke Size
i angth of Test	, 22.114		LO VICE
Actual Prod. During Test	O:1-Bbls.	Water-Bbla.	Gas-MCF
]	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressus (Ehnt-in)	Cosing Pressure (Shut-in)	Chok - Sixe
Testing Method (pitot, back pr.)			
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	
		APPROVED MAY 2 9	1984
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given shove is true and complete to the best of my knowledge and belief.		Original Signed By	
		BYLestie A. Clements	
		TITLE Supervisor D	istrict 4
		11	complience with nucl 1104.
		This form is to be filed in compliance with null 1104. If this is a request for allowable for a newly drilled or deeps	
Chino:we)			
•		well, this form must be accordance with NULK 111. tests telen on the well in accordance with NULK 111. All sections of this form must be filled out completely for all	
Production (Clerk	li alde on new and recompleted t	4 6 11 = 4
		11	11 III, and VI for changes of own