STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

	1740		
DISTRIBUTE	040		
SAMTA FE		5	
FILE		1	1
U.3.G.3.			
LAND OFFICE			
TRANSPORTER	OIL		
	8 44		
OPERATOR		3.	
PROBATION OF	4.5		_

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Revised 10-1-76			
CIG 26 1984			
O. C. D.			

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CO

Operator		MANSPORT OIL AND NATURAL	GAS
Petrus Operating	Company, Inc.		
Address	C	T. 750-1	
12201 Merit Drive Reason(s) for filing (Check prop	e, Suite 900 Dallas,	Texas 75251	
New Well	Change in Transporter of:	Other (Please expla	(A)
Recompletion Change in Ownership	Control of C	Ory Gas Condensate	
If change of ownership give n		CONTRACT CON	
and address of previous owner	Santa Rita Explorat:	ion Corp., P. O. Box 798	, Artesia, NM 88210
II. DESCRIPTION OF WELL	AND LEASE		
Moonshine 18	Weil No. Pool Name, Incited	,	of Louise Louise N
Location	2 Twin Lakes		Federal or Fee Fee
Unit Letter;_	1650 Feet From The North	_Line andFeet	From The West
Line of Section 18	Township 9S Range	20 F	Chaves
II DESIGNATION OF TRANSI		, 1444-144	Chaves Count
Number of Authorized Transporter	PORTER OF OIL AND NATURAL		
Koch Oil Company		P. O. Box 1558, Breckenridge, TX 76024	
Liquid Energy, Corp		Address (Give address to which	approved copy of this form is to be sens)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs.	Is gas actually connected?	he Woodlands, Texas 77380
		9E YES	2-23-83
COMPLETION DATA	d with that from any other lease or po	ool, give commingling order number	т
Designate Type of Compi	etion - (X)	II New Well Workover Deep	en Plug Book Some Resty. Diff. Rest
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Eleveticas (DF, RKB, RT, GR, etc	n.j Name of Producing Formation	Free Cut of the Country of the Cut of the Cu	
Perferences		Top OIL/Gas Pay	Tubing Depth
			Depth Coming Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST		s efter recovery of secol values of less	i oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Timbe	Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gr	
Length of Teet			far 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
	Tubing Pressure	Casing Pressure	Chete Size
Astual Pred. During Test	OII - Bhie.	Weter - Bble.	Gas - MCF
Actual Prot. Tool-MCF/D			
	Longth of Toot	Bhis. Contenents/AACF	Gravity of Condensate
Teeting Method (puter, back pr.)	Tubing Proceure (Shet-in)	Casing Pressure (Shub-La)	Choke Size
CERTIFICATE OF COMPLIA	NCE		
		I	ATION DIVISION AN 9 1985 -
I hereby certify that the rules and Division have been compiled with	rising have been complied with regulations of the Oil Conservation		. 19
above is true and complete to the	in and that the information gives he best of my knowledge and belief.	Original Signed By Mike Williams	
		TITLE Oil & Gas Inspec	tar
Wind I	2 Jointoulul		a compliance with RULE 1104.
(Sign	Milero)	Well, this form must be accom-	lewable for a newly drilled or despended penied by a tabulation of the deviation
	ions Engineer	teets taken on the well in so	cordence with RULE 111. must be filled out completely for allow-
•	er 20, 1984	able on new and recompleted	wells.
	ete)	well name or number, or transp	II. III. and VI for changes of owner, orten or other such change of condition.
		Separate Forms C-104 me completed wells.	ust be filed for each peel in multiply