

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |                                     |
|------------------------|-------------------------------------|
| NO. OF COPIES RECEIVED |                                     |
| DISTRIBUTION           |                                     |
| SANTA FE               | <input checked="" type="checkbox"/> |
| FILE                   | <input checked="" type="checkbox"/> |
| U.S.G.S.               |                                     |
| LAND OFFICE            |                                     |
| OPERATOR               | <input checked="" type="checkbox"/> |

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 3. Indicate Type of Lease      |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
PELTO OIL COMPANY

Address of Operator  
500 DALLAS, SUITE 1800, HOUSTON, TX 77002

Location of Well  
UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM  
THE West LINE, SECTION 18 TOWNSHIP 9S RANGE 29E

7. Unit Agreement Name  
TLAU

8. Form or Lease Issue

9. Well No.  
119

10. Field and Pool, or Wadson  
Twin Lakes SA Assoc.

11. Elevation (Show whether DF, RT, GR, etc.)  
3958 GR

12. County  
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
IMPROPERLY ABANDON ☐ CHANGE PLANS ☐  
ALL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ Converted to water injection well

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1703.

- 1-6-88 RUPU (monument). Pulled rods & pump, laying down in singles.
- 1-7-87 Pulled tbg, laying down in singles. Packed off wellhead. RDPV.
- 2-16-88 RUPU (Monument) Ran 3 7/8" bit & 4 1/2" csg scraper on 2 3/8" workstring to tag PBDT @ 2836'. Pulled tbg, scraper & bit. Ran 4 1/2" Guiberson BP & pkr. Set BP @ 2678'. RU Goldstar pump truck. Tested csg between BP & surface @ 500#. Held OK. Pulled tbg & pkr. SDON.
- 2-17-88 RU CRC. Tried to run Free Pipe log. Could not log. CRC had equip failure. RD CRC. SDON.
- 2-18-88 WO CRC. RU CRC. They had problem w/truck. RD CRC. RU Schlumberger. Ran cmt evaluation log. Determined TOC to be above 1900'. Ran tbg back in hole. Latched on BP. Pulled tbg & BP. Ran 3 3/8" csg gun & shot 12 additional holes in P-1 using Hyper-Jet II charge 1 JSPF @ 2745, 2746, 2747, 2748, 2749, 2753, 2754, 2755, 2756, 2757, 2758, & 2759'. RD Schlumberger. Ran Guiberson 4 1/2" Uni-6 pkr on workstring & set pkr open ended on btm of string @ 2671'. SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Deanna M. Puleo TITLE Production Administration Mgr DATE April 8, 1988  
Original Signed By Mike Williams DATE MAY 4 1988  
APPROVED BY Oil & Gas Inspector TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TLSAU 119  
TWIN LAKES SA ASSOC  
CHAVES COUNTY, NEW MEXICO

2-19-88 RU Halliburton to acidize P-1 perfs 2725-2759'. Started pumping 1000 gal 20% NEFE acid + 30 ball sealers. Tbg press @ 0 psi. After 5.4 bbls acid press jumped to 1300 psi @ 3 BPM. After 8 bbls acid press @ 1750 psi @ 3 BPM. Press climbed to 2400 psi @ 5 BPM on flush. ISIP 1600 psi, 5 min SI press 1300 psi, 10 min @ 1000 psi, 15 min SI @ 800 psi. Released press. Pulled & LD tbg & pkr. PU & ran Halliburton R-4 pkr & ran open ended on 85 jts (2667') plastic coated tbg. RU Goldstar. Disp fluid in annulus w/corr inhib wtr. Set pkr @ 2678'. Loaded csg-tbg annulus w/inhib wtr. Packed off wellhead. RDPU. JOB COMPLETE