

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural  
Resources

OIL CONSERVATION  
DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
30005-61624

5. Indicate Type of Lease

STATE ☐ FE ☒ ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Twin Lakes San Andres Unit

7. Well No.

120

8. Pool name or Wildcat

Twin Lakes; San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG  
BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-  
101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐ Injection ☐

2. Name of Operator

Concho Oil & Gas Corp.

3. Address of Operator

110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter G : 1650 Feet from the North line and 2310 feet from the East line

Section 18 Township 9S Range 29E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3939 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/29/01 MIRU Triple N #25. Moved production tubing, dug out wellheads. SDFN.  
11/30/01 Notified OCD, Mike Stubblefield. ND wellhead, and laid down 1 joint. RIH w/  
wireline and tagged CIBP @ 2,673'. POOH w/ wireline and RIH w/ workstring to  
2,673'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 2,673 -  
2,303'. POOH w/ tbg. RIH w/ wireline and perforated @ 2,150'. POOH w/  
wireline. PU packer, pressured up to 1,500 psi, no rate. RIH w/ wireline,  
perforated casing @ 1,735', POOH. Pressured up to 1,500 psi, no rate. RIH w/  
wireline, perforated casing @ 1,060' POOH. Established rate of 2 BPM @ 500  
psi. POOH w/ packer. RIH w/ tbg to 2,214' and pumped 50 sx C cmt 2,214 -  
1,473'. POOH w/ tbg. RIH w/ packer and squeezed 30 sx C cmt w/ 2% CaCl<sub>2</sub>  
1,060 - 935'. WOC 1½ hrs, POOH w/ packer. RIH w/ wireline and perforated  
casing @ 195'. PU packer and squeezed 30 sx C cmt 195 - 75'. POOH w/  
packer, pumped 10 sx C cmt 75' to surface. **P&A Final Report.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 12/3/01

Type or print name Terri Stathem Telephone No. 505/683-7443

(This space for State use)

APPROVED BY John Doe TITLE Field Rep DATE FEB 6 2002

Conditions of approval, if any: