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U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
LAND CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | | | |
|--|--|-----------------------------|--|---|--|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | JUL 1 1982 | | 7. Unit Agreement Name WILLOW CREEK UNIT | |
| 2. Name of Operator MESA PETROLEUM CO. ✓ | | O. C. D. ARTESIA, OFFICE | | 8. Farm or Lease Name Willow Creek Unit | |
| 3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493 | | | | 9. Well No. 5 | |
| 4. Location of Well UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 12 TOWNSHIP 5S RANGE 25E NMPM. | | | | 10. Field and Pool, or Wildcat WILDCAT ABO | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3671.4' GR | | | | 12. County CHAVES | |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 14 3/4" hole on 6-26-82. Drilled with mud to 945' and ran 22 jts 10 3/4", 40.5#, J-55 casing set at 945'. Cemented with 700 sx Thixalite + 4% CaCl + 1/4# flocele and tailed in with 200 sx "C" + 2% CaCl. PD @ 3:30 PM 6-27-82. Circulated 300 sx. Tested BOPs and casing to 600 psi for 30 mins - OK. Reduced hole to 9 7/8" and drilled ahead on 6-28-82. WOC total of 20 hours.

XC: NMOC (3), TLS, CEN RCDS, ACCTG, MEC, MAH, REM, ROSWELL, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. G. [Signature] TITLE REGULATORY COORDINATOR DATE JUNE 29, 1982

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUL 2 1982

CONDITIONS OF APPROVAL, IF ANY: