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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78O. C. D.  
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: P&A		7. Unit Agreement Name
Name of Operator MESA PETROLEUM CO. ✓		8. Farm or Lease Name WILLOW CREEK UNIT
Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493		9. Well No. 5
Location of Well UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM WEST 12 TOWNSHIP 5S RANGE 25E NMPM.		10. Field and Pool, or Wildcat WILDCAT ABO
15. Elevation (Show whether DF, RT, GR, etc.) 3671.4'		12. County CHAVES

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER P&A <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 9 7/8" hole to 1959' and then reduced hole to 7 7/8" and drilled ahead on 6-29-82.  
 Drilled 7 7/8" hole to TD of 4500'. After logging, received verbal okay to P&A well.

Set 30 sxs Class "C" at 3750'  
 Set 30 sxs Class "C" at 3090'  
 Set 30 sxs Class "C" at 1590'  
 Set 60 sxs Class "C" at 1000'  
 Set 15 sxs Class "C" at surface

Installed dry hole marker. Released rig at 6:00 AM, 7-5-82. Well is P&A, 7-5-82.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE (PARTNERS )

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William R. Mieruchin TITLE DIVISION DRILLING SUPERVISOR DATE 7-7-81

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 13 1982

CONDITIONS OF APPROVAL, IF ANY: