STATE OF NEW MEXICO	• 			Form C-104 Revised 10-1-78		
	OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		N	RECEIVED		
	SANIA PE, NEW	MEXICO 87501	•			
1.U.B.	REQUEST FOR		JL	JL 2 0 1982		
ANSPORTER OIL V	AN	ID		O. C. D.		
CRATOR L	AUTHORIZATION TO TRANSP	ORT OIL AND NATUR		TESIA, OFFICE		
MESA PETROLEUM CO.		• •	· · · · · · · · · · · · · · · · · · ·			
•	/MIDLAND, TEXAS 79701-449					
ason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please	explain)			
completion						
ange in Ownership	Casinghead Gas Conden:	sale 🗍			<u> </u>	
thange of ownership give name address of previous owner		<u> </u>				
SCRIPTION OF WELL AND	LEASF.		Kind of Lease			
CHINA FEDERAL	6 UNDESIGNATED A		State, Federal	or Foo NM	36648	
ocation	W. Pern Stope	1080		EAST	J	
Unit Letter	50 SOUTH /	• and	Feet From T	h•		
Line of Section 17 T.	mahip 7S Range	23Е , ммрм	: CH	IAVES	Co u	
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address)	o which approv	ed copy of this form is	to be sent)	
KOCH OIL COMPANY	anuar Can.	P.O. BOX 155 Address (Give address	3 Homan 8, BRECKEN 10 which approv	WRIDGE, TX 76	024- 1 to be sent)	
TRANSWESTERN PIPELINE	CO (ATTN: AIKLEN)	P.O. BOX 252				
well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect	ed7 Whe	n - 5-9-	83	
	th that from any other lease or pool,	<i>re</i>	r number:			
Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same R	es'v. Dill. F	
ate Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	i	
6-6-82	6-29-82	3224'		2962'		
3979' GR, 3992' RKB	Name of Producing Formation ABO	Top Oil/Gas Pay 2849'		Tubing Doph 2761		
eriorations		J		Depth Casing Shoe 3000'		
2849' 2883'	TUBING, CASING, AND	CEMENTING RECOR	2D			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
12 1/4"	8 5/8"	1480'		700/200/700		
7 7/8"	4 1/2"	3000' 2761'		350		
	2 3/9 "					
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fier recovery of total vali pth or be for full 24 hour	ime of load oil i s)	and must be equal to o	r exceed top	
L WELL ate First New Oil Run To Tanks	Dote of Test	Producing Method (Flor		(I, etc.)		
ength of Test	Tubing Pressure	Casing Pressure	<u>.</u>	Choke Size		
+agin of 1≪si						
ciual Pred. During Test	O11-Bbl.	Waler-Bbls.		Cas • MCF		
	<u> </u>					
AS WELL	Length of Test	Bbis. Condensate/Add	:F	Gravity of Condened	21e	
CAOF=103	1 Tubing Pressure (Shut-in)	Cosing Pressure (5but	t-in)	- Choke Size		
BACK PRESSURE	825	825		<u> _</u>		
ERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVAT	TION DIVISION		
		APPROVED M	<u>ay 13198</u>	3	_, 19	
hereby certify that the rules and regulations of the Oll Conservation ivision have been complied with and that the information given		Origir	al Signed By			
Size is true and complete to the best of my knowledge and belief. XC: NMOCD (6), TLS, CEN RCDS, ACCTG, ROSWELL,		BY_Lostie A. Clements				
MEC, LAND, D&M, LMC, CTY, EEB, REM,K,TW,FILE,		TITLE Supervisor District II				
MTS (3), (PARTNERS		This form is i	to be filed in	compliance with nu	LE 1104.	
R.F. Ahat		If this is a re	quest for allow	wable for a newly de anied by a tabulation	rilled or dee n of the dev	
(Sia)	I insis isken on the	while this form must be accompanied by a tendation of the day.				
REGULATOR	All sections of able on new and r	of this form mu	ust be filled out com	pletely for a		
		0	1 111 and VI for C	hanges of o		
ومتقاد المحمد والمستركبة المرتبطية ويسترجمن وتترك المرتب ويتحدث والمرتب والمرتب والمرتب والمرتب والمراجع	-12-82	well usine or numb	nr, or transpor	ter, up other such ch at 1 filed for		
		Construct wells.				

: