

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse of form)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-36648

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CHINA FEDERAL

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

West Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17-7S-23E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Mesa Operating Limited Partnership

3. ADDRESS OF OPERATOR

P.O. Box 2009, Amarillo, Texas 79189

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1750' FSL & 1980' FEL

RECEIVED BY

JAN -6 1987

C. C. D.

REGIONAL OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3979' GR

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MI & RU on 12/8/86 to plug and abandon the above referenced well as follows:

GIH w/CIBP and set @ 2765'; circ hole w/9 ppg mud-laden fluid; spotted 35' cement on top of CIBP; perforated 4 1/2" casing w/2 SPF from 1500-1502' (5 holes); set 30 sx Class "C" plug in 4 1/2" x 8 5/8" annulus and 4 1/2" casing from 1500'-1400'; spotted 10 sx Class "C" plug from 150'-surface; circulated 3 sx cement; set 100' plug in 4 1/2" x 8 5/8" annulus w/25 sx Class "C" cement; circulated 5 sx to surface; cut casing and wellhead; welded on dry hole marker; Job complete 1300 hours 12/12/86; Peter Chester w/BLM on location to witness P&A.



Past ID-2
12-26-86
P&A

xc: BLM-R (0+2), NMOC-D-A, Prod. Records, CR, Acctg, Expl., Land, Reg., Partners

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Clerk

DATE 12/15/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED
DATE
PETER W. CHESTER

DEC 23 1986

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA