

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
MESA PETROLEUM CO.

3. ADDRESS OF OPERATOR
1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FSL & 1875' FWL

At top prod. interval reported below
SAME

At total depth SAME

14. PERMIT NO.	DATE ISSUED
	5-27-82

15. DATE SPURRED	16. DATE T.D. REACHED	17. DATE COMPL. (<i>Ready to prod.</i>)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6-1-82	6-5-82	6-28-82	4102' GR	4102'

20. TOTAL DEPTH, MD & TVD 3206'	21. PLUG, BACK T.D., MD & TVD 3142'	22. IF MULTIPLE COMPL., HOW MANY? -	23. INTERVALS DRILLED BY →	ROTARY TOOLS ALL	CABLE TOOLS -
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
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2817' --- 2934', ABO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CLL/GR-CNL-FDC	27. WAS WELL CORED NO
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CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1444'	12 1/4"	700/200/475	
4 1/2"	10.5#	3200'	7 7/8"	350	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2894'	-

31. PERFORATION RECORD (Interval, size and number)

2817' - 28', 2921' - 25', 30' - 34';
total of 22 holes
3 1/8" csg gun 1 JSPF

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2817'---2934'	A/3500 gal 7½% HCL + BS
2817'---2934'	F/56,000 gal X-link gel KCL
	+ CO2 + 127,000# 20/40 sd
	+ 66,000# 10/20 sd

33.* PRODUCTION

DATE FIRST PRODUCTION —	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING	WELL STATUS (Producing or shut-in) SHUT-IN
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DATE OF TEST 6-28-82	HOURS TESTED 1	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 29	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 375	CASING PRESSURE 397	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. CAOF=900	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

35. LIST OF ATTACHMENTS

C-122, RECORD OF INCLINATION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE NUREGULATORY COORDINATOR DATE 6-29-82

XC: MMS (7), TLS, CEN, RUCS, ACCTG, MEC, MA, DEN, MTS (5), LMC, LTY, ROSWELL, EEB, REM, K, TW, FILE, (PARTNERS)

RETEST SHOWED NO CHANGE - USING ORIGINAL DATE FOR RECORD PURPOSES (11-11-82)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

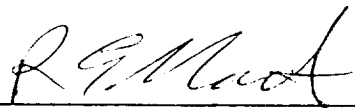
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
NOT LOGGED			SAN ANDRES	SURFACE	
			GLORIETA	526'	
			YESO	736'	
			TUBB	2098'	
			ABO	2754'	

MESA PETROLEUM CO.
CHINA FEDERAL #7
1650' FSL & 1878' FWL, SEC 18, T7S, R23E
CHAVES COUNTY, NEW MEXICO

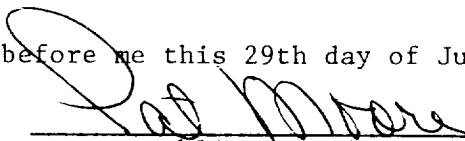
RECORD OF INCLINATION

<u>DEPTH</u>	<u>DEVIATIONS</u>
503'	$\frac{1}{4}^{\circ}$
1047'	$1\frac{1}{4}^{\circ}$
2158'	$1\frac{1}{4}^{\circ}$
2610'	$1\frac{1}{2}^{\circ}$
3185'	$1\frac{1}{4}^{\circ}$



R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 29th day of June, 1982.



Notary Public in and for Midland
County, Texas.

Commission Expires: JUNE 26, 1985