STATE OF NEW MEXICO							
AGY AND MINERALS DEPARTMEN	OIL CONSERVATION DIVISION		ON	Form C-104 Revised 10-1-78			
			0X 2088 W MEXICO 8750				
U. U		DECHEST EC		104 3 0 198	2		
TRANSPORTER DIL		ł	UEST FOR ALLOWABLE				
PROBATION OFFICE		ORIZATION TO TRANS	PORT OIL AND NA	URAL GAST			
Mesa Petroleum Co. L		·			·*		
P.O. Box 2009 / Ama:	rillo, Tex	as 79189					
Reason(s) for filing (Check proper New Well		e in Transporter of:	Other (Plea	se explainj			
Recompletion	011						
Change in Ownership	<u></u>	ghead Gas Conde	ensale				
If change of ownership give nar- and address of previous owner_							
DESCRIPTION OF WELL A	ND LEASE	No. Pool Name, Including	Formation	Kind of Lease		Lease No.	
China Federal	7	Undesignated	ABO	State, Federal	or Foo NM	36648	
Location K Unit Letter	1650 Feet	South	n• and	Feet From T	West		
Line of Section 18			23 East , NMI	м. Chaves	5	County	
	ORTER OF C	UL AND NATURAL G	AS				
Nerre of Authorized Transporter of Kocht Oil-Company	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL teme of Authorized Transporter of Cil or Condensate X Kocht Oil Company		Address (Give address to which approved copy of this form is to be sent) P.O. Box-1558; Breckenzidge, TX 76024			24	
Name of Authorized Transporter of Transwestern Pipeli			Address (Give addres P.O. Box 252			s to be sent)	
If well produces oil or liquids, give location of tanks,		Sec. Twp. Rqe. 18 7 23	Is gas actually conne	cied? Whe		4 5 -	
If this production is commingled	with that from	a any other lease or pool	, give commingling or	ler number:			
COMPLETION DATA Designate Type of Compl	etion $-(X)$	Oil Well Gas Well	New Well Workove	r Deepen I	Plug Back Same F	les'v. Diff. Res	
Date Spudd+d 6-1-82	Date Com	I. Ready to Prod.	Total Depth 3206 ¹	<u>↓</u> _	P.B.T.D. 3142'	t,	
Elevations (DF, RKB, RT, GR, etc	.j Name of P	roducing Formation	Top Oil/Gas Pay 2817'		Tubing Depth		
4102 GR	ABC) 			2894 ¹ Depth Casing Shoe		
2817' 2934'		TUBING, CASING, AN	D CEMENTING REC	DRD	3200'		
HOLE SIZE		ING & TUBING SIZE	DEPTH		SACKS C 700/200/4		
<u>12 1/4"</u> 7 7/8"		/8"	<u> </u>		350	/	
		/8''	2894'				
TEST DATA AND REQUEST	FOR ALLO	WABLE (Test must be	l after recovery of total va	lume of load oil a	ind must be equal to a	r exceed top alls	
OIL WELL Date First New Oil Run To Tanks	Dois of Te	able for this a	epth or be for full 24 ho Producing Method (F1		1, etc.)		
Length of Test	Tubing Pr	5 5 ± 117 0	Casing Pressure		Choke Size		
Actual Pred. During Test	OII- 551a.		Water-Bbis,		Gas - MCF		
GAS WELL						•	
Actual Prod. T++1-MCF/D 690	Lengin of		Bbls. Condensate/14N	:CF	Gravity of Condense -		
Back Pressure	Tubing Pre 860		Coming Pressure (Sb) 865	11-18)	Choke Size		
CERTIFICATE OF COMPLIA	ANCE		DIL	CONSERVAT	ION DIVISION		
	nd regulations	of the Oll Conservation	APPROVED		1/11-	-, 19	
hereby certify that the rules a	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOIL AND OAS INSPECTOR				
Division have been complied w bave is true and complete to	the best of m	y knowledge and belief.		11 ANA 642 (1 1)	EFEGIVA		
Division have been complied w bove is true and complete to XC: NMOCD-A (0+5), CE RES ENG OPS(FILE	the best of m IN RCDS, AC	by knowledge and belief. CCTG, GAS CONT,	1				
Division have been complied w bove is true and complete to XC: NMOCD-A (0+5), CE RES ENG OPS(FILE	the best of m IN RCDS, AC	by knowledge and belief. CCTG, GAS CONT,	This form is	to be filed in c	ompliance with RU	illed or deepen	
Notician have been complied without it into and complete to KC: NMOCD-A (0+5), CE RES ENG, OPS(FILE ROSWELL, PARTNERS	the best of m CN RCDS, AC C), TW, K, R. S. Materia Signature	Dem, MIDLAND,	This form is If this is a rewell, this form mu	to be filed in c quest for allow jet be accompare well in accom	ompliance with RU able for a newly dr hied by a tabulation dance with MULE	illed or deepen t of the devisti 111.	
Division have been complied without is true and complete to KC: NMOCD-A (0+5), CE RES ENG, OPS(FILE ROSWELL, PARTNERS (S Regulate	the best of m EN RCDS, AC D), TW, K, <i>R. S. Mal</i> <i>Gignature</i> bry Coordin	Dem, MIDLAND,	This form is If this is a rewell, this form mit tests taken on the All sections	to be filed in c quest for allow set be accomper e wall in accom	ompliance with RU able for a newly dr hied by a tabulation dance with MULE at be filled out com	illed or deepen t of the devisti 111.	
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RECEIVED

MAY 2 3 1983

O. C. D. ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION DIVISION

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P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

This is to notify purchase of gas from the	the Oil Conserv	vation Division that connection for the Mesa Petroleum Co. Operator	
China_Fed. Lease	_	<u>#7-Unit Letter Unknown</u> Well Unit W. Pern Llops	
18-7S-23E, Chaves Co. S.T.R.	_	Undersignated (Abo) Pool	
TW Name of Purchaser	was made on	5-16-83	
		Transwestern Pipeline Company Company	
		A. K. Berdy A. K. Ber Representative	rdy
		Jr. Analyst Contract Administration Title	<u>1</u>

cc: Operator Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501 DATE _____ May 19, 1983