Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION OCT 24'89 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

ARTESIA, OFFICE

Well API No

.. ¿CEIVED

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					""		5-6162	8	
YATES PETROLEUM CORPOR	ATION V						-0102		
Address 105 SOUTH 4TH STREET,	ARTESIA, NM	88210							
Reason(s) for Filing (Check proper box)			X Otho	r (Please expla	in)				
New Well	Change in	Transporter of:	T.	TRECTIVE	DATE 1	0-21-89			
Recompletion	Oil	Dry Gas	ı.	FFECTIVE	DAID				
Change in Operator	Casinghead Gas	Condensate X							
Charles —	esa Operating	Limited Pa	rtnershi	p, PO Bo	x 2009,	Amarillo	, Texa	s 79189	
II. DESCRIPTION OF WELL	AND LEASE								
ease Name Well No. Pool Name, Includir			ng Formation Kind o			Lease No.			
. China Federal	China Federal 7 West Pec			os Slope Abo			ederaDor Fee NM36648		
Location									
Unit Letter K	:1650	Feet From The SO	uth Lim	and18	75 Fo	et From The	west	Line	
Section 18 Township	, 7S	Range 23	E , N	мРМ,	<u>Cha</u>	ves		County	
III. DESIGNATION OF TRANS	SPORTER OF OI	L AND NATUI	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)								
Navajo Refining Co.	Sale X	PO Box 159, Artesia, NM 88210							
Name of Authorized Transporter of Casing	head Gas	or Dry Gas X				copy of this form	is to be se	nt)	
Transwestern Pipeline		icklen)	1			TX 7700			
If well produces oil or liquids, Unit Sec. Twp. Rgc.			Is gas actuall		When	?			
give location of tanks.	K 18	7 23	Yes			5/16/8	83		
If this production is commingled with that f	from any other lease or p	pool, give commingli	ing order num	ber:					
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		A	P.B.T.D.			
Elevations (DF, RKE, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
	<u></u>		<u> </u>			Depth Casing S	shor		
Perforations						Depart Casing C	,,,,,,		
	TURING	CASING AND	CEMENTI	NG RECOR	D	<u>'</u>			
			DEPTH SET			SACKS CEMENT			
HOLE SIZE CASING & TUBING S		JBING SIZE	<i>DE</i> , 111 de 1		Part 10-3				
						11-1	7-8	9	
						ch	2	1050	
						K	نح لنا خ	TEA_	
V. TEST DATA AND REQUES	ST FOR ALLOW	ABLE					() 2 ()	1	
OIL WELL (Test must be after r	ecovery of total volume	of load oil and must	be equal to of	r exceed top all	owable for the	s depth or be for	JWI 24 NOU	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, p	ump, gas lift,	elc.)			
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.			Gas- MCI ⁻				
			<u> </u>						
GAS WELL			Title	10000		Convinue Con	vdensale.		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
		Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Sinu-in)			Choice Size				
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE			UCEDY	ATION D	UVICIO)NI	
I hereby certify that the rules and regul	lations of the Oil Conse	rvation		OIL COI	AOEU A	AHOND	10101) N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved NOV 1 7- 1989					
			Dall	c whhicae	,				
Acanta Dodlet				OPIGI	NAI SIGI	VED BY			
Signature				By CRIGINAL SIGNED BY					
JUANITA GOODLETT - PRODUCTION SUPVR.				MIKE WILLIAMS Title SUPERVISOR, DISTRICT IT					
Printed Name 8-1-89	505/748-	Title -1471	Title	SUPE	RVIDUR, I	1131110111			
		ephone No.							
Date	161	Spirone i To	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.