	OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501			RECEIVED		
I DIL DIL	JUL REQUEST FOR ALLOWABLE AND O.			JUL 201982 O. C. D.		
MESA PETROLEUM CO. V			(AL GAS ⁻ ,	ARTESIA, OFFICE	<u></u>	
1000 VAUGHN BUILDING	/MIDLAND, TEXAS 79701-449	a.				
son(s) for filing (Check proper box) Other (Please explain)						
well X completion inge in Ownership						
singe of ownership give name address of previous owner			······			
SCRIPTION OF WELL AND I	LEASE R-7708 10/25/84				_	
KAREN FEDERAL	Well No. Pool Name Including F	ABO GAS	Kind of Lease State Foderal	Fre NM	16071	
D 66		990	_ Feet From T	WEST	<u></u>	
Line of Section 25 To 2	95 Range	24Е , ммрм,	CH	AVES	C οι	
SIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Address (Give address)	o which approve	ed gopy of this form is	to be sentj	
KOCH OIL COMPANY -	man ane	P.O. BOX 155	BRECKEN	RIDGE, TX 760	1001	
TRANSWESTERN PIPELINE		P.O. BOX 2521			to be sent)	
-ell produces oll or liquids, e location of tanks.	Unit Sec. Twp. Rqe. D 25 98 24E	Is gas actually connecte			-83	
is production is commingled with that from any other lease or pool, give commingling order number:						
Designate Type of Completio	n = (X)	New Well Workover	i Deepen i	Plug Bock Same Re	s'v. ' Diff. F I !	
e Spudd•d 6-9-82	Date Compl. Ready to Prod. 7-9-82	Total Depth 4132'	_1	р.в.т.d. 3757 '		
valions (DF, RKB, RT, CR, eic.) 57' GR, 3570' RKB	Name of Producing Formation ABO	Top Oil/Gas Pay 3449'		Tubing Depth 3484 [†]		
"orations 3449" 3531"				Depth Casing Shoe 3810'		
	TUBING, CASING, AND	CEMENTING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CE	MENT	
7 7/8"	<u>8 5/8"</u> 4 1/2"			700/200/600	-500	
	2 3/8"	3484 '				
ST DATA AND REQUEST FO		fier recovery of total volume pth or be for full 24 hours		nd must be equal to or	exceed top	
WELL • First New Oll Run To Tonks	Doie of Test	Freducing Method (Flow		, elc.)		
gth of Test	Tubing Piessue	Cosing Pressure		Choke Size	<u></u>	
ual Pred. During Test	Oil-Bbla,	Water-Bbis.		Gas • MCF		
		J				
S WELL	Length of Test	Bbla. Condenaute/AMC		Gravity of Condeneate	•	
1135 Hing Method (pilot, back pr.)	4 Tubing Procews (Elut-in)	Cosing Pressure (Shut-	·1n)	Choke Size		
BACK PRESSURE	945	945		ON DIVISION		
RTIFICATE OF COMPLIANC			DV 04 198	33	. 19	
-reby certify that the rules and reision have been complied with	Original Signed By					
S MMOCD "(6), TLS, CEN	Leslie A. Clements TITLE Supervisor District II This form is to be filed in compliance with null 1104.					
C, LAND, D&M, LMC, CTY S (3), (PAR5NERS						
RGNI		ant for allow	able for a newly dril	led or deep		
(Signo	well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with MULE 111.					
REGULATORY C	All sections of this form must be filled out completely for a					
(Tu 7-1	while on new and cocompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of o					
(1) a	well name of number, or transporter, or other such change of cond Superate borns C-104 must be filed for each pool in mu					
		H condition wells.				

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY			
NOV 021983			
O. C. D. ARTESIA, OFFICE			
والمتجمع عروان فراجع البدائي ويتحدث والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع			

NOTICE OF GAS CONNECTION

DATE ____October 31, 1983

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the		Mesa Petroleum Co.		
	Operator			
Karen Fed.) D		
Lease		<u>#1 - Unit Letter Unknown</u> Well Unit		
25-9S-24E, Chaves County		1)/1-st Undesignated (Abo) Pool		
S.T.R.		Pool		
Transwestern Name of Purchaser	was made on	October 26, 1983		
		Transwestern Pipeline Company		
		Company		
		Rodney (Bunne Rodney C. Burke		
		Representative		

Jr. Analyst, Contract Administration Title

cc: Operator Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501