RECEIVED NM OIL CONS. COMM	ISSION SF/ Jele
Form 9–331	Form Approved.
UNITED STATES Artobia, and	5. LEASE 2 2 2 5 4 4
O. DEPARTMENT OF THE INTERIOR ARTESIA, OFFREDLOGICAL SURVEY	NM-36646 3 = 5 = 5 = 5 = 5 = 5 = 5 = 5 = 5 = 5 =
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well well well well	9. WELL NO. 78-78-7
- 2. NAME OF OPERATOR	
MESA PETROLEIIM CO. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME UNDESIGNATED JABO
1000 VAUGHN BUILDING/MIDLAND TX 79701-4493	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 860' FSL & 660' FWL	AREA 569 579 SEC 19, T9S, R23E 579
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: SAME	14. API NO. 1241 E 014
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4054'
TEST WATER SHUT-OFF	rectionally drilled, give subsurface locations and it to this work.)* Ran 101 jts $44\frac{1}{2}$; 10.5#, K-55 casing + 5#/sx KCL + 6/10% Halas-22A + 3/10%
CFR-2. PD at 6:30 PM, 5-28-82. Cement did not circulate. Released rig at 11:45 PM, 5-28-82. WOCU estimated to arrive 6-3-82.	
XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE, (PARTSEREOLOGICAL Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct $\mathcal{A} = \mathcal{A} + \mathcal{A}$	
SIGNED KTIVER TITLE REGULATORY COORDINATOR 6-2-82	
(This space for Federal or State offi	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE DATE CONCEPT
*See Instructions on Reverse Side	

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