1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 F Form Revised July 28, 20 Support to Appropriate District Office 5 Copies AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

I ates P	etroleum	1 Corpora	tion				² OGRID Numb			
105 Sou	th Fourt	th Street	/			025575				
Artesia	NM 882	210					³ Reason for Fili	ng Code/ Effective I	Date	
⁴ API Numbe	er		Pool Name					Gas Con	nneot	
30-005-6			- our manne		Dece C			Gas Connect 6 Pool Code		
7 Property C					Pecos Slope			8	1740	
15128			* Property Name				° Well Number			
I. ¹⁰ Surface	Location				Marley F	ederal		#1		
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the					
Μ	19	9 S	23E		860	North/South Line	Feet from the	East/West line	County	
¹¹ Botto	m Hole L	ocation				South	660	West	Chaves	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Lse Code F		g Method Code		Connection Date 4/3/02	¹⁵ C-129 Per	nit Number	¹⁶ C-129 Effective Date	· · · · · · · · · · · · · · · · · · ·	¹⁷ C-129 Expiration Date	
I. Oil	and Gas '	Transporters	L							
* Transporter (DGRID		S ansporter Nam	e & Addruge						
01569					20 PC	0/1	3	" POD ULS	TR Location	
015694 Navajo P.O.D			Refining Co. 28 rawer 159			31768 0		unit M - Section 19 T9S-R23E		
		rtesia, NI)						
14783		gave Ener						_		
		05 South]		'f	2831	769 G	Unit M -	Section 19 T	9S-R23E	
	Α	rtesia, NN	M 88210							
						al a serie de la companya de la com La companya de la comp			31415167	
						A CONTRACTOR OF THE OWNER OF		Nº NE	10/3	
							- Sec. 108 - 10	101	5 Q \	
									ST ST	
								150 150	the state	
									NUL ENERSIA	
	Water								RECENTES	
OD		²⁴ POD (ULSTR Locatio	on and Description					RECE ARTES	
od 1831	770	Unit	ULSTR Locatic M – Sec	on and Description	-R23E				RECE ARTES	
OD 18 3	770 Iletion Dat	Unit	M – Sec	on and Description tion 19 T9S	-R23E				RECE ARTES	
od 1831	770 Iletion Dat	Unit	M – Sec	on and Description tion 19 T9S		²⁸ PBTD	²⁹ Darforenting		RECEARTES	
OD 18 3	770 Iletion Dat	Unit	M – Sec	tion 19 T9S		^{2s} PBTD	²⁹ Perforations		RECE ARTES	
Produced OD 1831 Well Comp ²⁵ Spud Date	770 Iletion Dat	Unit	M – Sec	tion 19 T9S		²⁸ PBTD	²⁹ Perforations		RECEARTES	
OD 18 3	770 Deletion Date	Unit	M – Sec	tion 19 T9S	ID.		29 Perforations		RECEARTES	
OD 8 3 Well Comp ³ Spud Date	770 Deletion Date	Unit	M – Sec	tion 19 T9S	ID.	^{2*} PBTD ³³ Depth Set	²⁹ Perforations		RECEARTES	
OD 8 3 Well Comp ³ Spud Date	770 Deletion Date	Unit	M – Sec	tion 19 T9S	ID.		29 Perforations		RECEARTES	
OD 18 3 Well Comp ²³ Spud Date	770 Deletion Date	Unit	M – Sec	tion 19 T9S	ID.		²⁹ Perforations		RECEARTES	
OD 8 3 Well Comp ³ Spud Date	770 Deletion Date	Unit	M – Sec	tion 19 T9S	ID.		29 Perforations		RECEARTES	
OD Well Comp ²³ Spud Date	oletion Dat	Unit	M – Sec	tion 19 T9S	ID.		²⁹ Perforations		³⁰ DHC, MC	
OD 18 3 Well Comp ²³ Spud Date	P 70 pletion Dat e Size Data	Unit ta ²⁶ Ready Da	M – Sec	tion 19 T9S		³³ Depth Set	²⁹ Perforations		RECEARTES	
OD Well Comp ²⁵ Spud Date ³¹ Hole Well Test ⁵ Date New Oi	Pletion Dat	Unit ²⁶ Ready Da ²⁶ Gas Deliver	M – Sec	tion 19 T9S			²⁹ Perforations	30 34 34 34 Sack	RECEARTES	
OD Well Comp ²³ Spud Date ³¹ Hold Well Test ³ Date New Oi	Pletion Dat	Unit ta ²⁶ Ready Da	M – Sec	tion 19 T9S	FD	³³ Depth Set	³⁹ Tbg. 1	³⁴ Sack	³⁰ DHC, MC ^s Cement ⁴⁰ Csg. Pressure	
OD Well Comp ²³ Spud Date ³¹ Hole Well Test ⁴¹ Choke Size reby certify the	2 70 eletion Dat e Size Data	Unit 26 Ready Da 26 Ready Da 36 Gas Deliver 42 Oil	M – Sec	tion 19 T9S	TD	³³ Depth Set		³⁴ Sack	s Cement	
OD Well Comp ²³ Spud Date ³¹ Hole ³¹ Hole Well Test ⁴¹ Choke Size reby certify tha at the informat	2 70 eletion Dat e Size Data	Unit 26 Ready Da 26 Ready Da 36 Gas Deliver 42 Oil	M – Sec	tion 19 T9S	TD	³³ Depth Set ³⁸ Test Length ⁴⁴ Gas	³⁹ Tbg. 1	³⁴ Sack	³⁰ DHC, MC ³⁰ DHC, MC ⁴⁰ Csg. Pressure ⁴⁰ Test Method	
OD Well Comp ²³ Spud Date ³¹ Hole Well Test ⁴¹ Choke Size reby certify the	2 70 eletion Dat e Size Data	Unit 26 Ready Da 26 Ready Da 36 Gas Deliver 42 Oil	M – Sec	tion 19 T9S	TD T	³³ Depth Set ³⁸ Test Length ⁴⁴ Gas M OIL Co	³⁹ Tbg. 1 ⁴⁵ A ONSERVAT	Pressure OF	³⁰ DHC, MC ³⁰ DHC, MC ⁵ Cement ⁴⁰ Csg. Pressure ⁴⁰ Test Method	
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