Form 9-331 C (May 1963)	د.،ا۲ DEPARTMENT	ED STATES OF THE I		IOPrawer DD		Form approved. 55 / form Budget Bureau No. 42-R1425. SION. 30-005-6163/ 5. LEASE DESIGNATION AND SERIAL NO.			
		GICAL SURV			88210	NM-18031 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
APPLICATION	FOR PERMIT T	o drill, i	DEEPE	N, OR PLUG B.					
1a. TYPE OF WORK DRILL		DEEPEN (PLUG BAC	к 🗆 🛛	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL OIL CAS	الا⊂.		813 ZO	NGLE MULTIPI	.* []	8. FARM OR LEASE NAME			
WELL WELT WELT .	L 4 OTHER		20			Huckaby "TJ" Federal			
Yates Petrole 3. ADDRESS OF OFERATOR	um Corporation	/				9. WELL NO.			
207 S. 4th St 4. LUCATION OF WELL (Repo	rect. Artesia. $\frac{1}{20}$, FSL & 660' $\frac{1}{20}$	<u>New Mexic</u> in accordance wi	0 <u>88</u> th any S	MAR 4 19	82 】	NO. FIELD AND POOL, OR WILDCAT Undes. Pecos Slope Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec., 18-T8S-R26E			
14. DISTANCE IN MILES AND 16 miles EGE of		EST TOWN OR FOS	T OFFICE			12. COUNTY OR PARISH 13. STATE			
15. DISTANCE FROM PROPOSE			16. NO	U.S. GFOLOGICAL	14X NO. 0	OF ACRES ASSIGNED			
LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drig.)	к, гт	o60'		1920		160			
18. DISTANCE FROM PROPOS TO NEAREST WELL, DRU	ED LOCATION* LLING, COMPLETED,			OPOSED DEPTI	20. ROTA	ARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS 21. ELEVATIONS (Show wheth			<u> </u>		<u> </u>	22. APPROX. DATE WORK WILL START*			
						ASAP			
23.	P	ROPOSED CASI	NG ANI	CEMENTING PROGRA	\М 1				
SIZE OF HOLE	SIZE OF CASING	₩EIGHT PER F 48# J-55		935'	610	QUANTITY OF CEMENT			
<u> </u>	4 1/2"	<u> 48# 3-5.</u> 9.5#		TD	450 \$	-			
Approximately gravel and ca to <u>1700'</u> a casing. Temp	ving. If need nd cemented wi erature survey e run and ceme	surface c ed (lost c th enough will be r	cemer	ation) <u>8 5/8"</u> it calculated to determine ceme	nd ceme interme o tie l ent top	nd intermediate formations. Ent circulated to shut off ediate casing will be run back into the surface p. If commercial, production , and stimulate as heeded			
MUD PROGRAM:	FW gel & LCM	935', Brin	ne to	3200', Brine an	nd KCL	water to TD.			
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zone. If proposal is to d preventer program, if any.	rill or deepen direction:	proposal is to de ally, give pertine	epen or) nt data (plug back, give data on p on subsurface locations a	nd measur	ductive zone and proposed new productive ed and true vertical depths. Give blowout			
24. SIGNED YAN B	2arlingent	T	ITLE RE	egulatory Coord	inator	2/23/87			
(This space for Feder	n or State office use)								
PERMIT NO. (Orig. S.	L) GEORGE HL S	TEVANI		APPROVAL DATE					
	MAY 2 8 1982								
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18. I hereby certify that the foregoing is true and correct SIGNED Signed APPROVED FOR APPROVAL IF ANY: FOR JAMES A. GILLHAMA INSTRICT SUPERVISOR *See Instructions on Reverse Side							COTAL LA MAR SI BARA			
SIGNED Will CLUP FITLE Regulatory Secy DATE 4/13/82	Subsurface	Safety Valve: Manu	. and Type			Set @	۵			
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MEXICO OIL CONSERVATION COMMISE ON WELL LOCATION AND ACREAGE DEDICATION PLAT

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S PETROLEUM C	ORPORATION	Lease		"TJ" Fe	deral	Well No.
Section	Township	LI	•·	County		
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Abo			es. Pecos	-Slope	1	.60 Acres
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communitization.	, unitization, force-p	ooling. et	c?		interests of all	owners been consoli-
L No If	answer is "yes," ty	pe of cons	solidation			· · · · · · · · · · · · · · · · · · ·
if necessary.) able will be assig	gned to the well unti	l all inter	ests have been	consolida	ted (by communi	itization, unitization,
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					tained herein i best of my kno him Be	y that the information con- s true and complete to the wledge and belief.
			-		Ken Bear	rdemphl
1			 		Regulato	ory Coordinator
			 		Yates Pe	etroleum Corp.
			 		4/12/82	
1 .				N.C.	shown on this j notes of actua under my super	fy that the well location plat was plotted from field I surveys made by me or rvision, and that the some orrect to the best of my belief.
			1 - (7977 - (1977) - (1977) - (1977)		Date Surveyed Registered Profe and/or Land Surv Certiffcate No.	
	Section 18 Decation of Well: feet from the Producing F AbO the acreage dedi than one lease and royalty). han one lease of communitization. No If is "no," list th if necessary.) able will be assig oling, or otherwis	18 8 South feet from the South feet from the South Producing Formation Abo the acreage dedicated to the subject Abo than one lease is dedicated to the subject South than one lease is dedicated to the subject South than one lease of different ownership communitization, unitization, force-p No If answer is "yes," ty is "no," list the owners and tract of if necessary.) South able will be assigned to the well untitization South	S PETROLEUM CORPORATION	Section Township incase 18 South 26 fast reation of Wells teet from the South line and 660 f Producing Formation Process Producing Formation Process Producing Formation Process Producing Formation Process Producing Formation Process Producing Formation Process Process Percoss Producing Formation for composition of the sell of the	SPETROLEUM CORPORATION Huckaby "TJ" fee Section Township Itemage County 18 8 South 26 East County section of Well: Itemage County County test tom the South ine and 660 test transfer Producing Formation Poet Undes. Peccos-Slope the acreage dedicated to the subject well by colored pencil or hachare than one lease is dedicated to the well, outline each and identify the and royalty). than one lease of different ownership is dedicated to the well, have the communitization, unitization, force-pooling.etc? No If answer is "yes," type of consolidation time:seary.)	SPETROLFLUM CORPORATION Huckaby "TJ" federal Section Township 18 S South restrom the South innernal 60 tost transitue 18 S South 19 Township 19 South 10 tost transitue 10 Total transitue 10 Abo 10 Total transitue 10 Abo 10 Total transitue 10 Abo 10 Abo 10 Total transitue 10 Abo 10 Total transitue 10 No 10 Total transitue 10 No 10 If answer is "yes," type of consolidation 10 No 11 If answer is "yes," type of consolidation 11 Interstand 11 Interstand 12 No 13 If answer is "yes," type of consolidation 14 Interstrain 15 Interwis



W MEXICO OIL CONSERVATION COMMINIAN WELL LOCATION AND ACREAGE DEDICATION PLAT

			All distances mu	ast be fr	om the a	uter boundaries of	the Section	ı.			
Operator					Lease			Well No.			
YATES PETROLEUM CORPORATION			Huckabay "TJ" Fede			deral		1			
Unit Letter	Section		Township		Ho	nge	County				
Actual Footage Loc	ation of l	18	<u> </u>			26 East	<u> </u>	haves			
-					,	CO.		11/			
1980 Ground Level Elev.	feet in	roducing Form		ne and	Pool	50 íe	et from the	West	line		
3586.31		Abo				s. Pecos Sl	one Abo		Dedicated Acreage:		
	<u>i</u>		ed to the subje							•	Acres
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this form if No allowab	necess le will	sary.) <u> </u>	d to the well un or until a non-st	til all	intere	sts have been	consolida	ted (by com	munitizat	ion, unitiz	ation,
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								tained her	ein is true knowledg <u>a.Q.M.</u> demphl troleur ry Coor		e to the
	· + 	Nm- YPg	- 1803/			HERSCHEL JONES 3640	1100 200	shown on notes of under my is true a	this plat w actual surv supervision nd correct and belief and <u>3-1-5</u> Professiona	32	m field me or e same
0 330 660 19	0 1320	0 1650 1980	2310 2640	2000	1 50	0 1000		Certificate N	io. 364(1

Huckaby "TJ" Federal #1 1980' FSL and 660' FWL Section 18-T8S-R26E Chaves County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

1. The geologic surface formation is sandy alluvium

2. The estimated tops of geologic markers are as follows:

495 '	
1645	
3115'	
3855 '	
4550'	
	1645' 3115' 3855'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: approximately 260'-330'

Oil or Gas: Abo 3900'

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C and Exhibit B.

6. Mud Program: See Form 9-331C.

- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.
- 8. Testing, Logging and Coring Program:

Samples:	Surface casing to TD.	
DST's:	As warranted.	•
Coring:	None anticipated.	
Logging:	CNL-FDC TD to casing w/GR-CNL on to surface and DLL TD to casing with RxO .	

9. No abnormal pressures or temperatures are anticipated.

10. Anticipated starting date: As soon as possible after approval.



FOR GREATER CONTRACT BUILD AND A DESCRIPTION OF A A DESCRIPTION OF A DE

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Rill line to be of a control construction of a new construction.

All connections from operating manifolds to preven out to be all steel. hole or tube a minimum of one inch in disacter.

The available closing pressure shall be at least 15% in excess of that required with sufficient volume to openate the B.O.P.'s.

All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.

Inside blowout preventer to be available on rig floor.

Operating controls located a safe distance from the rig floor. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full. D. P. float must be installed and used below more of first gas intrusion.