NM OIL CONS. CO	OMMISSION	ì
	8210 Form Approved. Budget Bureau No. 42–R1424	CC.
	5. LEASE NM 18031	
GEOLOGICAL SURVERSIS V	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WEILS (Do not use this form for proposals to drill or to deepen of pile 1920 a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME RECEIVED)
	8. FARM OR LEASE NAME Huckaby TJ Federal OCT 26 198	2
2. NAME OF OPERATOR CONTRACT MGMT. SERVICE	9. WELL NO. 1 10. EVEL D.OR WILDOAT NAME 0. C. D.	12
Yates Petroleum Corporation	 FIELD OR WILDCAT NAME Und. Pecos Slope Abd^{ARTESIA}, OFFICE SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit M, Sec. 18-T8S-R26E 	
 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660 FSL & 660 FWL, Sec. 18-8S-26E AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 		
	12. COUNTY OR PARISH Chaves13. STATE NM14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3583.3' GR	
TEST WATER SHUT-OFF X FRACTURE TREAT X SHOOT OR ACIDIZE X PULL OR ALTER CASING X MULTIPLE COMPLETE X CHANGE ZONES X ABANDON* X (other) X	(NOTE: Report results of multiple completion or zone change on Form 9~330.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole 8:30 AM 10-5-82. Ran 921 joints of 10-3/4" 40.5# J-55 casing set at 921'. 1-Texas Pattern notched guide shoe set at 921'. Regular insert float set at 881'. Cemented w/400 sacks Pacesetter Lite, 1/4# celloseal, 2% CaCl₂. Tailed in w/300 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 5:45 AM 10-7-82. Bumped plug to 1000 psi, released pressure and float did not hold. Cement circulated 35 sacks to pit. WOC. Drilled out 12:30 AM 10-8-82. WOC 18 hours and 45 minutes. Nippled up and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu, and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED L. A. J. C. C. C. LILLE Engineering Secty DATE	10-19-82
(This. space for Federal or State office use)	
APPROVED BY (ORIG. SGD.) DAVID R. GLASS	
CONDITIONS OF APPROV OCT 2 5 1982	
U.S. GEOLOGICAL SURVEY	
ROSWELL, NEW MEXICO	