

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL & GAS COMMISSION
DRAWER DD
ARTESIA, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FSL & 660 FWL, Sec. 18-8S-26E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4550'. Ran 113 jts of 4-1/2" 9.5# J-55 casing set 4550'. 1-Regular guide shoe set 4550'. Insert float set 4510'. Cemented w/375 sacks 50/50 Poz, .6% CF-9, .3% TF-4 & 2% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 10:15 AM 10-16-82. Bumped plug to 1000 psi, released pressure & float held okay. Ran 1408' of 1". Cemented w/200 sacks Pacesetter Lite. PD 12:45 PM 10-16-82. WOC 15 days. WIH and perforated 4089-4263' w/14 .42" holes as follows: 4089, 90, 91, 92, 93, 94, 4249, 51, 53, 55, 57, 59, 61 and 63'. Acidized perforations 4089-4263' w/1750 gallons 7 1/2% Spearhead acid and 6 ball sealers. Sand frac'd perforations 4089-4263' (via 4-1/2" casing) w/1000 gallons 7 1/2% Spearhead acid, 40000 gallons gelled KCL water, 70000# 20/40 sand. Well cleaned up and stabilized at 250 psi on 5/8" choke = 2626 mcfpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor

DATE 11-9-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL NOV 18 1982

DATE _____

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE
88210 NM 18031

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **RECEIVED**

8. FARM OR LEASE NAME

Huckaby TJ Federal **NOV 19 1982**

9. WELL NO.

1 O. C. D.

10. FIELD OR WILDCAT NAME **ARTESIA, OFFICE**
Und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit M, Sec. 18-T8S-R26E

12. COUNTY OR PARISH 13. STATE

Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3583.3' GR

RECEIVED

(NOTE: Report results of multiple completion zone change on Form 9-331-C)

**OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO**