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Form approved. Budget Bureau No. 42-R355,5

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Vented - Will be sold ACCEPTED FOR RECORD Deviation Survey Deviation Survey Solve that the foregoing and attached information is complete an officer as determined from all available records NOV 2 4 1982					2620	5				
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*(See Instructions and Spaces for Additional Data on ROSWELL, NEW MIDER

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, to provide the producing state in item 25 and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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ARTESIA FISHING TOOL COMPANY

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ARTESIA. NEW MEXICO 88210

RECEIVED

NOV 1 0 1982

October 31, 1982

O. C. D.
ARTESIA, OFFICE

Yates Petroleum Corporation 207 South Fourth Street Artesia, NM 88210

Re:

Huckaby TJ Federal #1 660' FSL & 660' FWL Sec. 18, T8S, R26E

Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEVIATION
$1/4_{0}^{0}$
$1/4^{0}$
$1/4_{0}^{0}$
$1/4^{0}$
$1/2_{-}^{0}$
$1/2^{0}$
$1/4_{0}^{0}$
$1/2_{0}^{0}$
$1/2_{0}^{0}$
$3/4^{\circ}$

Very truly yours,

B. N. Muncy Jr.

Secretary

STATE OF NEW MEXICO COUNTY OF EDDY

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The foregoing was acknowledged before me this 31st day of October, 1982.

OFFICIAL SEAG

REGISSA L. GAMMER - NOTARY PUBLIC - HEW MEMICO NOTARY BOND FILE MAIN JEWEL MANDER NOTARY BOND FILE MAIN JEWEL MANDER

My Commission Expires Oct. 15, 1984