

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-28037. Unit Agreement Name
N/A8. Farm or Lease Name
Citgo State9. Well No.
710. Field and Pool or Wildcat
Twin Lakes - San Andres Assoc12. County
Chaves1. TYPE OF WELL **BdW**
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER **RECEIVED**2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐3. Name of Operator
Stevens Operating Corporation ☒**JUL 16 1982**4. Address of Operator
P. O. Box 2408, Roswell, NM 88201**O. C. D.
ARTESIA, OFFICE**

6. Location of Well

UNIT LETTER **G** LOCATED **1650** FEET FROM THE **North** LINE AND **1650** FEET FROMEast **36** TWP. **8S** RGE. **28E** NMPM5. Date Spudded **6-10-82** 16. Date T.D. Reached **6-18-82** 17. Date Compl. (Ready to Prod.) **6-22-82** 18. Elevations (DF, RKB, RT, GR, etc.) **3949.9 GR** 19. Elev. Casinghead **---**20. Total Depth **2738'** 21. Plug Back T.D. **2738'** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By **Rotary Tools** **0-2738'** Cable Tools **---**24. Producing Interval(s), of this completion - Top, Bottom, Name
2611 top; 2647.5 bottom25. Was Directional Survey Made
No26. Type Electric and Other Logs Run
CNL, DLL27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	130'	9 7/8"	75 sxs Class C	
4 1/2"	10.5#	2738'	7 7/8"	200 sxs Self Stress	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2511.79'

Perforation Record (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
2611, 11.5, 12, 14, 14.5, 17.5, 18, 21.5, 22, 20.5, 31, 31.5, 40.5, 41, 41.5, 44, 44.5, 45, 46.5, 47, 47.5	8000 gals 28% HCL		

PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
7-2-82	Pumping					Producing	
Days of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-12-82	24	---	---	23.24	33.50	24.90	1441-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50#	50#	---	23.24	33.50	24.90	23	

28. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By **Frank Crawford**29. List of Attachments
Compensated Neutron, Dual Laterolog

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Pat Thompson

TITLE

Production Coordinator

DATE 7-16-82

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1976'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>P1 2595'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2595' to 2738' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1976		red shale, sand, anhydrite				
1976	2595		limestone, dolomite				
2594	2738		limestone, dolomite				

ARTESIA FISHING TOOL COMPANY

TELEPHONE 647- PHONE (Area) 741-6001

ARTESIA, NEW MEXICO 88210

RECEIVED

JUL 19 1982

O. C. D.
ARTESIA, OFFICE

June 23, 1982

Stevens Operating Corporation
PO Box 2408
Roswell, NM 88201

RE: Citgo State #7 ✓
1650' FNL & 1650' FEL
Sec. 36, T8S, R28E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
503'	1/4°
1000'	1/4°
1510'	1/2°
2000'	1/2°
2497'	1/4°
2740'	1/2°

Very truly yours,



B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 23rd day of June, 1982.

