

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-104
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OIL CONSERVATION DIVISION

FEB 24 '88

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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| TRANSPORTER | OIL ✓ GAS ✓ |
| OPERATOR | ✓ |
| FORMATION OFFICE | |

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

PELTO OIL COMPANY ✓

Address

One Allen Center, Suite 1800, Houston, Texas 77002

Reason(s) for filing (Check proper box)

- ☐ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:

- ☐ Oil ☐ Dry Gas
☐ Casinghead Gas ☐ Condensate

Other (Please explain) Change well name & number from CITGO STATE No. 7

The Twin Lakes Field San Andres Unit was authorized by NMOC Order No. 2-8557.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------|--|---|---------------------|
| Lease Name TLSAU | Well No. 28 | Pool Name, including Formation Twin Lakes SA Assoc. | Kind of Lease State, Federal or Fee <u>STATE</u> | Lease No. K-2803 |
| Location Unit Letter <u>G</u> : <u>1150</u> Feet From The <u>NORTH</u> Line and <u>1150</u> Feet From The <u>EAST</u> Line of Section <u>36</u> Township <u>8S</u> Range <u>28E</u> NMPM, Chaves County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|---|-------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation | Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79702 | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Pelto Oil Company | Address (Give address to which approved copy of this form is to be sent) One Allen Center, Suite 1800, Houston, TX 77002 | |
| If well produces oil or liquids, give location of tanks. | Unit N | Sec. 31 |
| | Twp. 8S | Rge. 29E |
| | Is gas actually connected? | When |
| | Yes | 2-88 |

If this production is commingled with that from any other lease or pool, give commingling order number: 5-6-88

ch. well name

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Bernie M. Johnson
(Signature)
Manager, Production Admin.
(Title)
2-16-88
(Date)

OIL CONSERVATION DIVISION

MAY 4 1988

APPROVED _____, 19 _____

BY _____ Original Signed By
Mike Williams
TITLE _____ Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

7. COMPLETION DATA

| | | | | | | | | | |
|------------------------------------|-----------------------------|----------|-----------------|----------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | | |
| Deviations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | Depth Casing Shoe | | | |

TUBING, CASING, AND CEMENTING RECORD

| MOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| | | | |
| | | | |
| | | | |
| | | | |

8. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

9. GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shot-in) | Casing Pressure (Shot-in) | Choke Size |