

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 29 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓	5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th St., Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 6S RANGE 26E NMPM.	8. Farm or Lease Name Sacra SA
15. Elevation (Show whether DF, RT, GR, etc.) 3742', GR	9. Well No. 9
	10. Field and Pool, or Wildcat Pecos Slope Abo
	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4200'. Ran 105 jts of 4-1/2" 9.5# J-55 ST&C casing set 4200'. 1-regular guide shoe set 4200'. Float collar set 4185'. Cemented w/500 sacks 50/50 Poz, .6% D-19, .3% D-31 and 4#/sack KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 5:45 AM 3-19-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3790-4038' w/22 .40" holes as follows: 3790-96' (12 holes - 2 SPF); 3944, 46, 64, 66, 80 and 82 (1 shot each), 4036, 4038' (4 holes - 2 SPF). RIH w/tubing packer and RBP. Acidized perforations 3790-4038' w/3000 gallons 7½% Spearhead acid and 14 ball sealers. Frac'd perforations 3790-4038' (via casing) w/40000 gallons gelled KCL water, 70000# 20/40 sand and 1000 7½% Spearhead acid. POOH w/tools. Swabbed back load. Ran tubing and packer and set packer at 3743'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 3-28-83

Original Signed By

Leslie A. Clements

TITLE Supervisor District II

DATE MAR 29 1983

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: