

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 22 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
Berge Exploration, Inc. ✓Address
7100 N. Broadway, Ste. 2-L, Denver, Colorado 80221

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

JUL 21 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWEEL, NEW MEXICOIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Dale Federal	Well No. 14	Pool Name, Including Formation Undesignated Abo	Kind of Lease State, Federal or Fee Federal	Lease No. LC-067811-A
Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West				
Line of Section 27 Township 7 South Range 26 East, NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	P. O. Box 2521, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When
		No Yes As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 6-4-82	Date Compl. Ready to Prod. 6-24-82	Total Depth 4700'	P.B.T.D. 4658'					
Elevations (DF, RKB, RT, GR, etc.) 3748' G.L.	Name of Producing Formation Abo	Top Oil/Gas Pay 3989' 12 1/2'	Tubing Depth 4160.99'					
Perforations 4261-68', 4273-76', 4331-36', 4361-4370'			1 JSPF			Depth Casing Shoe 4700'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	845'	500 SX					
7-7/8"	4-1/2"	4700'	500 SX					
	2-3/8"	4160.99'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

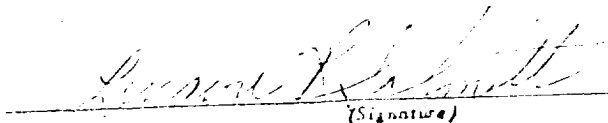
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 14,781	Length of Test 24 hr	Bbls. Condensate/MMCF -0-	Gravity of Condensate -----
Testing Method (pilot, back pr.) 4 Point Back Pressure	Tubing Pressure (Shut-in) 979	Casing Pressure (Shut-in) 929	Choke Size 14/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Agent

(Title)

July 20, 1982

(Date)

OIL CONSERVATION DIVISION

JAN 22 1983

APPROVED

Original Signed By
BY Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple well fields.