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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must	be from the outer boundarie:	s of the Section	Litective 1-1-65
Operator	(Lease		Well No.
Yates P	etroleum Com Section	Township	Powers "OL" F	County	9
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Actual Postage Loc 660		South line a	nd 1880	feet from the West	line
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2. If more th interest ar	ian one lease i nd royalty).	s dedicated to the w	ell, outline each and	identify the ownershi	p thereof (both as to working
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[_] Yes			e of consolidation		
II answer this form i	is "no,' list the f necessary.)	e owners and tract de	escriptions which have	e actually been conso	lidated. (Use reverse side of
No allowat forced-pool sion.	ble will be assig ling, or otherwis	ned to the well until e)or until a non-stand	all interests have bee lard unit, eliminating s	n consolidated (by c such interests, has be	ommunitization, unitization, en approved by the Commis-
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Form C-102 Supersedes C-128 Effective 1-1-65

