

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSL & 1980 FWL, Sec. 14-6S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 4250'. Ran 106 jts. 4-1/2" 9.5# J-55 ST&C casing set 4250'. 1-regular guide shoe set 4250'. Float collar set 4210'. Cemented w/400 sx 50/50 Poz "C", .6% CF-9, .3% TF-4, .2% AF-S and 3% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 7:00 PM 5-25-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. Ran 1500' of 1". Cemented w/300 sx Pacesetter Lite. WIH and perforated 3719-3887' w/34 .42" holes as follows: 3719-22' (8 holes, 2 SPF); 3745-49' (5 holes, 1 SPF); 3753-55' (3 holes, 1 SPF); 3808-11' (8 holes, 2 SPF); 3856, 57, 63, 64' (4 holes, 1 SPF); 3872-73' (2 holes, 1 SPF); 3884-87' (4 holes, 1 SPF). RIH w/packer and RBP. Acidize perfs 3856-87' w/700 g. 7 1/2% acid and 8 balls. Acidize perfs 3808-11' w/700 g. 7 1/2% acid and 7 balls. Acidize perfs 3745-55' w/800 g. 7 1/2% acid and 8 balls. Acidize perfs 3719-22' w/1000 g. 7 1/2% acid and balls. TOOH w/tools. Sand frac'd perfs 3719-3887' w/100000 g. gelled KCL water, 175000 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED David R. Glass TITLE Supervisor DATE 6-27-83

APPROVED BY _____ (This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

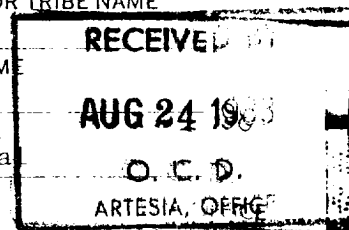
CONDITIONS OF APPROVAL, IF ANY:

AUG 22 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE
NM 14755
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Powers OL Federal
9. WELL NO.
9
10. FIELD OR WILDCAT NAME
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit K, Sec. 14-T6S-R25E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3855.1' GR



RECEIVED
JUN 28 9 41 AM '83
BUR OF LAND MGMT
ROSWELL DISTRICT

(NOTE: Report results of multiple completions or zone change on Form 9-330.)