

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 28 1983

O. C. D.
ARTESIA OFFICE

Yates Petroleum Corporation ✓

Address

207 South 4th St., Artesia, NM 88210

Reasons for filing (check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter oil:

Oil ☐Dry Gas ☐Coalinghead Gas ☐Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Powers OL Federal	9	Pecos Slope Abo	State, Federal or Fee	Federal NM-14755

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The WestLine of Section 14 Township 6S Range 25E N.M.P.M. Chaves

TRANSPORTATION OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.	Box 2521, Houston, TX 77001

Well produces oil or liquids, see location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	14	6S	25E	Yes	approx 4 months 12-5-82

This production is commingled with that from any other lease or pool, give commingling order number:

COMINGLING DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Test	Unit
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-18-83	5-24-83 6-27-83	4250'	4195'

Productions (DE, RAB, AT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3855.1' GR	Abo	3719'	3680'

Perforations	Depth Casing Shoe
3719-3887'	4250'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	40'	
14-3/4"	10-3/4"	904'	700
7-7/8"	4-1/2"	4250'	700
	2-3/8"	3680'	

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

Use First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
639	3 hrs	-	-

Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	340	PKR	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

6-28-83

OIL CONSERVATION DIVISION

APPROVED AUG 23 1983, 19BY Original-Signed By
Mike Williams

TITLE

This form is to be filed in compliance with rules 100-100.

If this is a request for allowable for a newly drilled or damaged well, this form must be accompanied by a tabulation of the devices taken on the well in accordance with RULE 101.

All sections of this form must be filled out completely for all wells now and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in which production is being