NEW MEXICO DIL COMPLETION OR RECOMPLETION REPORT AND LOG Some diversity from the property of the property	NO. OF COPIES RECEIVE	I.D.					Form C-1	105	
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36. Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		_							
Field Manager 1/13/83	Logs previou	sly sent	7 7 .1						
SIGNED Jim C. Johnson Jr. TITLE Field Manager DATE 1/13/83	36. I hereby certify that	the information	snown on both side	s oj inis jorm is t	rue and compl	ete to the dest of my kno	wieage and beitej.		
SIGNED TITLE FIELD MIGHGYER DATE 1/13/83		0-1-0			E: ~14 i	danages	. ר	/12/02	
	SIGNED Tim C	Uni Bus		TITLE	riela	ranayer	DATE/	13/03	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Balt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.					Pictured Cliffs		
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
							Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres 842	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.	Glorieta 1,680'	T.	McKee	Bas	se Greenhorn	T.	Granite
					Dakota		
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb 2,560'	T.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	Т.	Entrada	т	
Т.	Abo 4,096'	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		T.	Chinle	T.	
T.	Penn.	T.		T.	Permian	T.	
T	Cisco (Bough C)	T.		T.	Penn "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
842	1,680'	838'	San Andres		·		
1,680	2,560'	880'	Glorieta				
2,560	4,096'	15361	Tubb				
4,170	4,703'	607'	Abo				
		-				į	



HORIZON DRILLING & EXPLORATION

Suite 225 Petroleum Bldg. Roswell, New Mexico 88201



623-9537

200 W. First St.

July 12, 1982

Deviation Surveys: Lauralee #1 SEC. 35, T7S, R26E Chavez County New Mexico

609'	3/4
8641	1 -
1346	2 💆
1688'	13/4
2130	1 ½
25941	1 1
3029'	1 4
35551	1 4
41441	1 •
4363	1/2 **
4705	₹ T.D.

Yours Truly,

H.L. McArthur

Gen. Mgr.

Horizon Drilling & Exploration Corp.