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	GAS	✓
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PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 13 1983

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Operator PETROLEUM DEVELOPMENT CORPORATION ✓	
Address 9720-B Candelaria, N.E., Albuquerque, New Mexico 87112	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lauralea	Well No. 1	Pool Name, including Formation <i>See Note</i> Undes. Abo	Kind of Lease State, Federal or Fee Fee
Location Unit Letter <u>D</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>35</u> , Township <u>7 South</u> Range <u>26 East</u> , NMPM, <u>Chaves</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	P. O. Box 2521, Houston, Texas 77252	
If well produces oil or liquids, give location of tanks.	Unit <u>D</u>	Sec. <u>35</u>
	Twp. <u>7S</u>	Rge. <u>26E</u>
	Is gas actually connected? <u>No</u>	When <u>2-14-83</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7/3/82	Date Compl. Ready to Prod. 9/19/82	Total Depth 4,703'	P.B.T.D. 4,654'					
Pool Undes. Abo	Name of Producing Formation Abo	Top Oil/Gas Pay 4,406'	Tubing Depth 4,493'					
Perforations 4,561' - 4,573' and 4,406' - 4,419'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8" - 23#	864'	150 sx. Class "C" Circ.					
7-7/8"	4 1/2" - 10.5#	4,723'	300 sx. Class TOC 3730'					
	2-3/8"	4,481'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 950	Length of Test 3 1/2 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure/pt.	Tubing Pressure 660	Casing Pressure 745	Choke Size 16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim C. Johnson, Jr.
(Signature) Jim C. Johnson, Jr.
Field Manager
(Title)
January 12, 1983
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 22 1983, 19_____
BY *Lois A. Clements*
Original Signed by
Supervisor District II
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

FEB 21 1983

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE February 16, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Petroleum Development Corp. ✓

Operator

Lauralea

Lease

Well #1 - Unit Letter ^DUnknown

Well Unit

35-7S-26E, Chaves County

S.T.R.

Person *S. Lopez Abo*
Undesignated (Abo)

Pool

Transwestern

Name of purchaser

was made on

February 14, 1983

Transwestern Pipeline Company
Company

H. N. Aicklen

Representative

H. N. Aicklen

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe