

DISTRIBUTION  
SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
RECEIVED  
MAY 14 1983  
O. C. D.  
ARTESIA, OFFICE

Form C-104  
Supersedes (old C-104) and  
Effective 1-1-81

1. Operator  
PETROLEUM DEVELOPMENT CORPORATION  
Address  
9720-B Candelaria, N.E., Albuquerque, New Mexico, 87112  
Reasons for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Reason: ☐ Oil ☐ Dry Gas ☒  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Added Permian Corp. as Auth. Trans. of Condensate.  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Lauralea  
Well No. 2  
Pool Name, Including Formation  
Undes. Abo  
Kind of Lease  
State, Federal or Fee Fee  
Location  
Unit Letter L : 1,980 Feet From The South Line and 660 Feet From The West  
Line of Section 35 , Township 7S Range 26E , NMPM, Chaves Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
The Permian Corporation  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 1183, Houston, Texas, 77001  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Transwestern Pipeline Company  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 2521, Houston, Texas, 77252  
If well produces oil or liquids, give location of tanks.  
Unit L Sec. 35 Twp. 7S Rge. 26E  
Is gas actually connected? No Yes When 2-14-83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Some Res'v. Diff. Re.  
X  
Date Spudded 7/13/82 Date Compl. Ready to Prod. 8/3/82 Total Depth 4,738' P.B.T.D. 4,584'  
Pool Name Undes. Abo Name of Producing Formation Abo Top Oil/Gas Pay 4,441' Tubing Depth 4,499'  
Perforations 4,523' - 4,537' Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
11" 8-5/8" - 23# 883' 450 sxs. Class "C" ci  
7-7/8" 4 1/2" - 10.5# 4,738' 325 sxs. " TOC 3,65  
2-3/8" 4,410' 4499

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  
GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
1,800 4 hrs.  
Testing Method (pilot, back pr.) Tubing Pressure Casing Pressure Choke Size  
Back pressure/pt. 680 680 22/64"

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Jim C. Johnson  
(Signature)  
Field Manager  
(Title)  
November 5, 1982  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED MAR 14 1983  
BY Original Signed By  
Lashia A. Clements  
TITLE Supervisor District II  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multi-